

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247500000

Completion Report

Spud Date: December 07, 2018

OTC Prod. Unit No.: 103-225516-0-0000

Drilling Finished Date: December 21, 2018

1st Prod Date: May 30, 2019

Completion Date: June 10, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GLEASON 1-36H

Purchaser/Measurer: ETC TEXAS PIPELINE LTD

Location: NOBLE 6 20N 1W
SE NW NW NW
600 FNL 440 FWL of 1/4 SEC
Latitude: 36.244455 Longitude: -97.352471
Derrick Elevation: 0 Ground Elevation: 1111

First Sales Date: 06/07/2019

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700024		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	10 3/4	45.5	J-55	344		300	SURFACE
INTERMEDIATE	7 5/8	29.7	J-55	5058		225	3578
PRODUCTION	5 1/2 & 4 1/2	20 & 13.5	P-110	10024		685	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10025

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2020	BIG LIME	60	40.6	189	3150	444	PUMPING	1865	N/A	

Completion and Test Data by Producing Formation	
Formation Name: BIG LIME	Code: 404BGLM
Class: OIL	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">681228</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	681228	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">5240</td> <td style="text-align: center;">9930</td> </tr> </table>	From	To	5240	9930
Order No	Unit Size								
681228	640								
From	To								
5240	9930								

Acid Volumes	Fracture Treatments
322,434 GALLONS 20% HCL	117,794 BARRELS SLICK WATER, 512,660 POUNDS 40/70 SAND, 1,305,440 POUNDS 30/50 SAND

Formation	Top
BIG LIME	4960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 21N RGE: 2W County: NOBLE NE NW NE NE 243 FNL 796 FEL of 1/4 SEC Depth of Deviation: 2662 Radius of Turn: 862 Direction: 358 Total Length: 4904 Measured Total Depth: 10025 True Vertical Depth: 4546 End Pt. Location From Release, Unit or Property Line: 243

FOR COMMISSION USE ONLY	
Status: Accepted	1145396

API NO. 35-103-24750
OTC PROD. UNIT NO. 103-225516

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

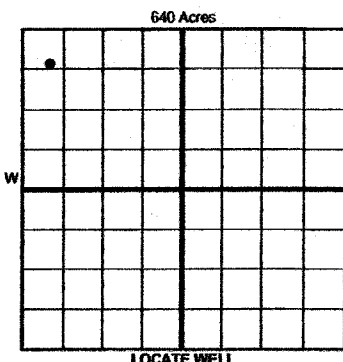
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Noble	SEC 6	TWP 20N	RGE 01W	SPUD DATE 12/7/18
LEASE NAME Gleason	WELL NO. 1-36H	DATE 12/21/18	DATE OF WELL COMPLETION 6/10/20	1st PROD DATE 5/30/19
SE 1/4 NW 1/4 NW 1/4 NW 1/4	EST OF 1/4 SEC 600' FNL	FWL OF 1/4 SEC 440'	RECOMP DATE	
ELEVATION N Derrick Ground 1111'	Latitude (if known) 36.244455	Longitude (if known) -97.352471		
OPERATOR NAME Charter Oak Production Co., LLC	OTC/OCC OPERATOR NO. 21672			
ADDRESS 13929 Quail Pointe Dr.				
CITY Oklahoma City	STATE OK	ZIP 73134		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER 700024 <i>FD</i>
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	10 3/4"	45.5#	J-55	344'		300	Surface
INTERMEDIATE	7 5/8"	29.7#	J-55	5058'		225	3578'
PRODUCTION	5 1/2 4 1/2	20# 13.5#	P-110	10,024'		685	2500'
LINER							
						TOTAL DEPTH	10,025'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Big Lime						
SPACING & SPACING ORDER NUMBER	640 Ac. - 681228						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5240' - 9930' O.A.						
ACID/VOLUME	322,434 Gal 20% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	117,794 BBL slick water						
	512,660# 40/70 sand						
	1,305,440# 30/50 sand						

RECEIVED

JUL 06 2020

Oklahoma Corporation
Commission

Reported
to Frac Focus



Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

ETC Texas Pipeline, LTD

OR

First Sales Date

6/7/19

Oil Allowable

(165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/10/20						
OIL-BBL/DAY	60						
OIL-GRAVITY (API)	40.6						
GAS-MCF/DAY	189						
GAS-OIL RATIO CU FT/BBL	3150						
WATER-BBL/DAY	444						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	1865 psi						
CHOKE SIZE	N/A						
FLOW TUBING PRESSURE	N/A						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <i>John C. Brevetti</i>	NAME (PRINT OR TYPE) JC Brevetti, Engineering Tech.	DATE 6/25/20	PHONE NUMBER (405) 286-0361
13929 Quail Pointe Dr.	Oklahoma City OK 73134	brevetti@charteroakproduction.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-36H

NAMES OF FORMATIONS	TOP
Big Lime	4960'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	36	TWP	21N	RGE	2W	COUNTY	Noble County		
Spot Location	NE 1/4 NW 1/4 NE 1/4					Feet From 1/4 Sec Lines	FSL 243' FNL	FWL 796' FEL	
Depth of Deviation	2662'			Radius of Turn	862'		Direction	358.1°	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			
10,025'				4546'		243'			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC		TWP		RGE		COUNTY	
Spot Location							
1/4		1/4		1/4		1/4	
Feet From 1/4 Sec Lines				FSL		FWL	
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			