

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255570000

Completion Report

Spud Date: November 06, 2019

OTC Prod. Unit No.: 017-226779-0-0000

Drilling Finished Date: February 01, 2020

1st Prod Date: May 10, 2020

Completion Date: March 06, 2020

Drill Type: HORIZONTAL HOLE

Well Name: VAUGHN 1H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 12N 9W
SW SW SE SE
250 FSL 1225 FEL of 1/4 SEC
Latitude: 35.52306577 Longitude: -98.11828999
Derrick Elevation: 1565 Ground Elevation: 1539

First Sales Date: 05/10/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1027		410	SURFACE
PRODUCTION	7	29	P-110	10540		430	5005

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	12122	0	990	10390	22512

Total Depth: 22534

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2020	WOODFORD	83	58	1209	14566	1300	FLOWING		18	2974

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
708245	1280	12215		22423	
Acid Volumes		Fracture Treatments			
24,100 GALLONS		16,193,778 POUNDS OF PROPPANT & 192,317 BBLS FRAC FLUID			

Formation	Top
WOODFORD TVD	12057
WOODFORD MD	12157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 711387 DISMISSED THE LOCATION EXCEPTION BECAUSE THE COMPLETED INTERVAL IS WITHIN THE TOLERANCES ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 23 TWP: 12N RGE: 9W County: CANADIAN SW SE SW SE 66 FSL 1704 FEL of 1/4 SEC Depth of Deviation: 11790 Radius of Turn: 410 Direction: 180 Total Length: 10716 Measured Total Depth: 22534 True Vertical Depth: 12408 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY	
Status: Accepted	1145308