Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017250610002

Completion Report

OTC Prod. Unit No.: 017-223275-0-0000

Amended

Amend Reason: CORRECT LINER DATA - TO PRODUCTION CASING

Drill Type: HORIZONTAL HOLE

Well Name: HASTA 1206 23-1MH

Location: CANADIAN 26 12N 6W NE NW NW NW 288 FNL 420 FWL of 1/4 SEC Latitude: 35.49265 Longitude: -97.8816 Derrick Elevation: 1360 Ground Elevation: 1335

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247 Spud Date: September 18, 2017 Drilling Finished Date: September 30, 2017

1st Prod Date: January 10, 2018

Completion Date: February 26, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 02/27/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	685567	There are no Increased Density records to display.
	Commingled		

				С	asing and Cer	nent				
1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE		9 5/8	36	J-55	10	37	300	660	SURFACE
INTER	MEDIATE		7	29	P-110	81	90	700	685	SURFACE
PRO	DUCTION		4 1/2	13.5	P-110	141	124	1600	1020	31
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
				There are	no Liner recor	ds to displ	ay.	_1		1

Total Depth: 14160

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
8693	SUPERIOR AS-1	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2018	ar 24, 2018 MISSISSIPPIAN 322		48	3 10-	46	3248	465	FLOWING	1038	64	170
		Co	mpletio	n and Test [Data k	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Coc	de: 35	9MSSP	C	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	nit Size			From	n l	1	Го			
671	192	640			9170		14	035			
	Acid Volumes			Fracture Treatments							
	296.5 BARRELS 15% ACI	D		350,939 BARRELS SLICKWATER, 28,345 POUNDS 15 POUNDS GEL, 13,580,193 POUNDS PROPPANT							
Formation		1	Гор		w	/ere open hole	logs run? No				
BASE HEEBNI	ER			5620	-						
TONKAWA				6234	UNER UNUSUAL drilling circumstances encou				untered? No		
COTTAGE GR	OVE			6955	6955 Explanation:						
CHECKERBOARD				7395	5						
CLEVELAND				7609	9						
OSWEGO				8063	3						
PRUE				8185	5						

Other Remarks

VERDIGRIS

SKINNER

PINK LIME

RED FORK

CHESTER

MERAMEC

OCC - THE FINAL LOCATION EXCEPTION ORDER WILL NEED TO BE CORRECTED THE ATTORNEY FOR THE CLIENT HAS BEEN NOTIFIED 7/17/2020.

8235

8251

8350

8384

8542

8615

Lateral Holes	
Sec: 23 TWP: 12N RGE: 6W County: CANADIAN	
NE NE NW NW	
117 FNL 1220 FWL of 1/4 SEC	
Depth of Deviation: 8261 Radius of Turn: 811 Direction: 356 Total Length: 4989	
Measured Total Depth: 14160 True Vertical Depth: 8712 End Pt. Location From Release, Unit or Property Line: 117	

FOR COMMISSION USE ONLY

Status: Accepted

	02																	
0. 3501725061000	(PLE)	ASE TYPE	EORI	JSE B	LACK IN	k only	0	0	LAHOMA C	ORPORAT	ON COMM	ISSION						
DTC PROD. 017-223275										Conserval		1						
						_			Oklahoma Ci	ty, Oklahon	a 73152-2	000						
ORIGINAL AMENDED (Reason)		Corre	ict lii	ner d	ata /	TO R	sdu	ction	Casil COM	Rule 165:10 9 9 XETION F	-3-25							
YPE OF DRILLING OPERATION	1									<u> </u>					640 /	Acres		
STRAIGHT HOLE	DIRECTIONA	L HOLE	Ε	X	IORIZON	ITAL HC	LE		DATE		/2017	[•	Τ	Π			Τ
directional or horizontal, see rev	erse for botto	m hole loc	ation.					DATE		09/30	/2017		-†					
OUNTY CANAD				TWP 1	2NRC		6W		OF WELL	02/26	/2018		-+		┢╼┥			-1-
EASE AME	HASTA	12.0le			W	ELL 2).	3-1Mł	1 1st Pf	IOD DATE	01/10	/2018		-+		\square			
NE 1/4 NW 1/4 NW	14 NW	14 FN	SEC	28		AL OF SEC	420	RECO	MP DATE				-+	_		÷		
EVATION 1360 GROUP	13	35 Lat	itude (if know	m)	35.49	265		ongitude f known)	- 9 7.	8816	▎▕			+		-+	
PERATOR CAMI	NO NATI	JRAL F	RES	OUF	RCES	LLC		C/OCC ERATO		24	097	╏╵┟			-			
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ITY	DENVER	2			SI	ATE		со	ZIP	80	202	1 L			OCAT	- 1012	ĻĻ	
OMPLETION TYPE				(ASING	& CEM	ENT (A	ttach F	orm 1002C))		1				-	1. Ip.	
X SINGLE ZONE				Γ		YPE		SIZE.	WEIGHT	GRADE		FEET	Ι	PSI	S	iax	TOP	OF CMT
MULTIPLE ZONE Application Date				E	CONDUC	TOR												
COMMINGLED Application Date					SURFAC	E		9 5/8	36	J-55	ļ	1037		300		60		rface
OCATION EXCEPTION RDER NO. ICREASED DENSITY	685	5676	<u>90,</u>	ŀ	NTERM		L.	7	29	P-110	ļ	8,190		700	6	85	Su	rface
RDER NO.				ŀ	PRODUC	TION								4645	<u> </u>		ļ	
				L	JNER		<u> </u>	1/2	13.5	P-110	<u></u>	4,124		1600	10 TOTA)20 L		31
ACKER @ 8,693 BRAN		Superi	ior AS			_				PLUG		TYPE			DEPT		14	,160
ACKER @BRAN OMPLETION & TEST DATA	D & TYPE BY PRODU	CING FOI	RMA		1UG@	99 M	NCC			PLUG @		TYPE						
			_				197											
ORMATION	MISS	ISSIPP	PIAN	1			195											
		ISSIPP		1			195											
PACING & SPACING		ISSIPP 171192		1			195										-	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj.		71192		1													-	
PACING & SPACING IRDER NUMBER LASS: OI, Gas, Dry, Inj.				1													-	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Nap, Comm Disp, Svc		71192		1														
PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED	6	71192	(6	1							······································							
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PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS	9,170	01192 01L 0 - 14, ((6 035	1										· · · · · · · · · · · · · · · · · · ·				
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PACING & SPACING RDER NUMBER LASS: OR, Ges, Dry, Inj, Disp, Comm Disp, Svc PERFORATED VTERVALS	9,170	01192 01L 0 - 14, ((6 035 LS	1	1:		żd											
PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ICID/VOLUME RACTURE TREATMENT	9,170 296 3500	01192 011 0 - 14, (3.5 BBL 939 BB	(6 035 LS	1	11	5% Ac	xid ter											
PACING & SPACING RDER NUMBER LASS: OIL Gas, Dry, Inj. Nap, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT	9,170 296 350 28,	01192 011 0 - 14, (3.5 BBL 939 BB 345 LB	(6 035 LS 3S	40)	11 51 11	5% Ac ickwa 5# G	cid ter el			······································				· · · · · · · · · · · · · · · · · · ·				
CRMATION CORMATION CORMATION CORMATION CORMADIA COMMBER CLASS: Oil Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CODVOLUME COMME	9,170 296 350 28,	01192 011 0 - 14, (3.5 BBL 939 BB	(6 035 LS 3S	40)	11 51 11	5% Ac	cid ter el											
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PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CIDVOLUME RACTURE TREATMENT Fulds/Prop Amounts) NITIAL TEST DATA	9,170 296 3500 28, 13,58	0 - 14, (0 - 14, (3.5 BBL 939 BB 345 LB 0, 193	(6) 035 LS ILS ILBS ILBS	40)	1t SI 1 P rable	5% Ac ickwa 15# Go roppa	cid ter Đi int 185:19-1											
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PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Nap, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT NIGS/Prop Amounts) HITAL TEST DATA HITAL TEST DATE IL-BBL/DAY HL-GRAVITY (API)	9,170 296 3500 28, 13,58	01192 011 0 - 14, (3.5 BBL 939 BB 345 LB 0, 193 0, 193 04 24/2011 322	(6) 035 LS ILS ILBS ILBS	40)	1t SI 1 P rable	5% Ac ickwa 15# Go roppa	cid ter Đi int 185:19-1											
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PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fulds/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE NL-BBL/DAY ML-GRAVITY (API) SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	9,170 290 3500 28, 13,58 [X 3/	01192 011 0-14, 0 3.5 BBL 939 BB 345 LB 0, 193 345 LB 0, 193 0, 193 345 LB 0, 193 345 LB	(6) 035 _S JLS 3S LBS a Allon 8	40)	1t SI 1 P rable	5% Ac ickwa 15# Go roppa	cid ter Đi int 185:19-1											
PACING & SPACING RDER NUMBER LASS: OIL Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT Fulds/Prop Amounts) NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING	9,170 290 3500 28, 13,58 [X 3/	0- 14, (0- 14, (3.5 BBL 939 BB 345 LB 0, 193 345 LB 0, 193 1,046 3,248 465 Flowing	(6) 035 _S JLS 3S LBS a Allon 8	40)	1t SI 1 P rable	5% Ac ickwa 15# Go roppa	cid ter Đi int 185:19-1											
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PACING & SPACING RDER NUMBER LASS: OR, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDIVOLUME RACTURE TREATMENT Fixids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	9,170 290 3500 28, 13,58 [X 3/	0-14, 0 0-14, 0 3.5 BBL 939 BB 345 LB 0, 193 0, 193	(6) 035 LS 3S LBS 1 LBS 8 3 Allon 8	40)	1t SI 1 P rable	5% Ac ickwa 15# Go roppa	cid ter Đi int 185:19-1											
PACING & SPACING RDER NUMBER LASS: OI, Gas, Dry, Inj, Nisp, Comm Disp, Svc ERFORATED ITERVALS CIDIVOLUME RACTURE TREATMENT Fuids/Prop Amounts) WITIAL TEST DATE NL-BBL/DAY ML-GRAVITY (API) IAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING WITIAL SHUT-IN PRESSURE	9,170 9,170 296 3500 28, 13,58 [X] 3/	011 0-14, 0 0-14, 0 0-14, 0 0-14, 0 0-14, 0 0 3.5 BBL 939 BB 345 LB 0, 193 0, 1	(6) 035 LS 3S LBS a Allon 8 1 1 1 1 1 1 1 1 1 1 1 1	Allow or analysis of the second secon	11: SI represent	5% Ac ickwa 55# Gi (1) 66:10-13	id ter bi 165:10-1 5-3)				Sales Dat						/2018	anizatio

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Form 1002A Rev. 2009

FORMATION R Sive formation names and tops, if available, or desci inited through. Show intervals cored or drillstem test	riptions and thickness of formations	LEASE NAME Hasta 1206 WELL NO. 23-1MH
VAMES OF FORMATIONS	тор	FOR COMMISSION USE ONLY
Base Heebner	5,620	ITD on file YES NO
Tonkawa	6,234	APPROVED DISAPPROVED
Cottage Grove	6,955	2) Raject Codes
Checkerboard	7,395	
Cleveland	7,609	
Dswego	8,063	
Prue	8,185	
/erdigris	8,235	
Skinner	8,251	
Pink Lime	8,350	Were open hole logs run?yesX_no
Red Fork	8,384	Date Last log was run
Chester	8,542	Was CO ₂ encountered? yes X no at what depths?
Meraec	8,615	Was H ₂ S encountered? yes X no at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
Other remarks:		

640 Acres												
9												
			ì									

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its and point must be located within the boundaries of the lease or specing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

]		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Locati	on 1/4	1/4 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Veasured 1	otel Depth	True Vertical De	epth	BHL From Lease, Unit, or Prope	rty Line:	

Hasta 1206

23-1MH

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 23		RGE	06W	COUNTY	, ,	C/	ANADIAN		
Spot Location	n 14 NE	1/4	NW 1/4	NW 1/	Feet From 1/4	Sec Lines	581 11	17 FWL	1220
Depth of Deviation	8,261		Radius of Turn	811	Direction	356	Total Longth	4,98	9
Measured To	stal Depth		True Vertical De	pth	BHL From Let	ase, Unit, or Pro	perty Line:		
	14,160		8,7	/12			117		

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Local	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured `	Total Depth		True Verlical De	pth	BHL From Lease, Unit, or Pr	roperty Line:	

LATERAL #3

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL.	FWL
Depth of Deviation	-		Radius of Turn		Direction	Totel Length	
Measured Total Depth 1		True Vertical Depth		BHL From Lease, Unit, or Property Line:			



Megan M. Gentile Regulatory & Permitting Lead Direct: 720.405.2729 mgentile@caminoresources.com

July 1, 2020

Oklahoma Corporation Commission Oil & Gas Conservation Division PO Box 52000 Oklahoma City, OK 73152

Re: Form 1002A Hasta 120623-1MH 35-017-25061 Section 26-T12N-R06W Canadian County, OK

To Whom it May Concern:

Enclosed please find the amended 1002A for the above referenced well operated by Camino Natural Resources.

Please do not hesitate contacting me by phone at 720-405-2729 or by email at <u>mgentile@caminoresources.com</u> with any questions or concerns.

Sincerely,

wathr. guntile

Megan Gentile Regulatory & Permitting Lead