

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051242850000

Completion Report

Spud Date: February 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 2018

1st Prod Date:

Completion Date: March 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BERGIN 3H-36

Purchaser/Measurer:

Location: GRADY 36 10N 7W
 SE SW SW SE
 250 FSL 2060 FEL of 1/4 SEC
 Latitude: 35.291338 Longitude: -97.8895011
 Derrick Elevation: 1345 Ground Elevation: 1320

First Sales Date:

Operator: GAEDEKE OIL & GAS OPERATING LLC 22637

3710 RAWLINS ST STE 1000
 DALLAS, TX 75219-6409

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			65			
SURFACE	9.63	40	P-110	1267		535	SURFACE
PRODUCTION	5.5	23	P-110	16006		2120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15924

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
WOODFORD TVD	11103

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS WAITING ON COMPLETION.

Lateral Holes

Sec: 36 TWP: 10N RGE: 7W County: GRADY

NW NE NW NE

2438 FSL 957 FWL of 1/4 SEC

Depth of Deviation: 11431 Radius of Turn: 507 Direction: 360 Total Length: 4493

Measured Total Depth: 15924 True Vertical Depth: 10924 End Pt. Location From Release, Unit or Property Line: 202

FOR COMMISSION USE ONLY

1145392

Status: Accepted

API NO. 051-24285
 OTC PROD.
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 62000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 2/22/2018
 DRLG FINISHED DATE 3/27/2018

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 36 TWP 10N RGE 7W
 LEASE NAME Bergin WELL NO. 3H-36
 SE 1/4 SW 1/4 SW 1/4 SE 1/4 F8L OF 1/4 SEC 250' SW OF 1/4 SEC 2500'
 ELEVATION Derrick FL 1345' Ground 1320' Latitude (if known) 35.291338 Longitude (if known) -97.8895011
 OPERATOR NAME Gaedeke Oil & Gas Operating LLC OTC/OCC OPERATOR NO. 22637
 ADDRESS 3710 Rawlins Street, Suite 1100
 CITY Dallas STATE TX ZIP 75219

640 Acres

LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMINGLED
 LOCATION EXCEPTION
 ORDER NO.
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			65			
SURFACE	9.63	40	P110	1,267		535	surface
INTERMEDIATE							
PRODUCTION	5.5	23	P110	16,006		2,120	surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 18,176
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
			Dry			
			(well not completed)			

RECEIVED
 JUN 29 2020
 Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Virginia Light
 SIGNATURE: Virginia Light NAME (PRINT OR TYPE): Virginia Light
 3710 Rawlins Street, Suite 1100 Dallas TX 75219 DATE: 5/22/2020 PHONE NUMBER: 214-273-3332
 ADDRESS: 3710 Rawlins Street, Suite 1100 CITY: Dallas STATE: TX ZIP: 75219 EMAIL ADDRESS: vlight@gaedeke.com

15924
 Rec Survey
 + BHL

