

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242850000

**Completion Report**

Spud Date: February 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 2018

1st Prod Date:

Completion Date: March 30, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BERGIN 3H-36

Purchaser/Measurer:

Location: GRADY 36 10N 7W  
SE SW SW SE  
250 FSL 2060 FEL of 1/4 SEC  
Latitude: 35.291338 Longitude: -97.8895011  
Derrick Elevation: 1345 Ground Elevation: 1320

First Sales Date:

Operator: GAEDEKE OIL & GAS OPERATING LLC 22637

3710 RAWLINS ST STE 1000  
DALLAS, TX 75219-6409

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			65			
SURFACE	9.63	40	P-110	1267		535	SURFACE
PRODUCTION	5.5	23	P-110	16006		2120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15924**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: NONECode:Class: DRY										

Formation	Top	Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:
WOODFORD TVD	11103	

Other Remarks  
OCC - THIS WELL IS WAITING ON COMPLETION.

Lateral Holes  
Sec: 36 TWP: 10N RGE: 7W County: GRADY  
NW NE NW NE  
2438 FSL 957 FWL of 1/4 SEC  
Depth of Deviation: 11431 Radius of Turn: 507 Direction: 360 Total Length: 4493  
Measured Total Depth: 15924 True Vertical Depth: 10924 End Pt. Location From Release, Unit or Property Line: 202

FOR COMMISSION USE ONLY

Status: Accepted1145392

API NO.	051-24285
OTC PROD.	
UNIT NO.	

**(PLEASE TYPE OR USE BLACK INK ONLY)**

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

Form 1002A  
Rev. 2009

X	ORIGINAL
	AMENDED (Reason)

## COMPLETION REPORT

**TYPE OF DRILLING OPERATION**

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

**If directional or horizontal, see reverse for bottom hole location.**

COUNTY	Grady	SEC	36	TWP	10N	RGE	7W	DATE OF WELL COMPLETION	3/30/2014
LEASE NAME	Bergin					WELL NO.	3H-36	1st PROD DATE	
SE 1/4	SW 1/4	SW 1/4	SE 1/4	FSL OF 1/4 SEC	250'	ENCL OF 1/4 SEC	280'	RECOMP DATE	
ELEVATION	1345'	Ground	1320'	Latitude (if known)	35.291338	Longitude (if known)	-97.8895011		
OPERATOR NAME	Gaedeke Oil & Gas Operating LLC						OTC / OCC OPERATOR NO.	22637	
ADDRESS	3710 Rawlins Street, Suite 1100								
CITY	Dallas				STATE	TX	ZIP	75219	

SPUD DATE	2/22/2018
DRLG FINISHED DATE	3/27/2018

640 Acres

P

N

1

### COMPLETION TYPE

	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION	
	ORDER NO.	
	INCREASED DENSITY	
	ORDER NO.	

**CASING & CEMENT (Attach Form 1002C)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			65			
SURFACE	9.63	40	P110	1,267		535	surface
INTERMEDIATE							
PRODUCTION	5.5	23	P110	16,006		2,120	surface
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 COUNTRY \_\_\_\_\_

TOTAL DEPTH	18,175
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15924  
Survey  
+ BHL

### COMPLETION & TEST DATA BY PRODUCING FORMATION


FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Dry	(well not completed)				RECEIVED
						JUN 29 2020
PERFORATED INTERVALS						Oklahoma Corporation Commission
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ **Min Gas Allowable** (185:10-17-7) **Gas Purchaser/Measure**  
**OR** **First Sale Date**  
☐ **Oil Allowable** (185:10-13-3)

### INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Virginia Light NAME (PRINT OR TYPE)		5/22/2020 DATE		214-273-3332 PHONE NUMBER	
3710 Rawlins Street, Suite 1100 ADDRESS		Dallas CITY	TX STATE	75219 ZIP	vlight@gaedeke.com EMAIL ADDRESS		

# FORMATION RECORD

LEASE NAME

## Bergin

WELL NO. 3H-36

NAMES OF FORMATIONS	TOP
Woodford	11,103' TVD

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes X no at what depths? \_\_\_\_\_


Was H<sub>2</sub>S encountered?      \_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes X no  
If yes, briefly explain below \_\_\_\_\_

Other remarks:


OCC-Well waiting on completion

640 Acres

A 10x10 grid representing 640 acres. A small black square is located in the top row, 5th column from the left.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 36	TWP	10N	RGE	7W	COUNTY	GRADY		
Spot Location						Feet From 1/4 Sec Lines	FSL 2,438'	FWL 957'
NW 1/4		NE 1/4		NW 1/4		NE 1/4		
Depth of Deviation 11,431'			Radius of Turn 507'		Direction 360°	Total Length 4,493'		
Measured Total Depth 15,924'			True Vertical Depth 10,924'		BHL From Lease, Unit, or Property Line: 202' FNL			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	