Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-225779 Drilling Finished Date: June 23, 2019

1st Prod Date: July 31, 2019

Completion Date: July 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 08/03/2019

Well Name: SCHENK TRUST 5/8 5HXL Purchaser/Measurer: ENABLE

Location: GRADY 17 6N 8W

Completion Type

Single Zone

Multiple Zone

Commingled

NW NW NW NE

225 FNL 2357 FEL of 1/4 SEC Latitude: 34.99925 Longitude: -98.06569 Derrick Elevation: 1321 Ground Elevation: 1294

Operator: UNIT PETROLEUM COMPANY 16711

PO BOX 702500 8200 S UNIT DRIVE TULSA, OK 74170-2500

Location Exception				
Order No				
709601				
708798				

Increased Density					
Order No					
708154					
696440					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40.00	P110	1963	1500	615	SURFACE	
PRODUCTION	5 1/2	20.00	P110	19033	8500	2040	5229	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19070

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

April 07, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Aug 05, 2019	MARCHAND	465	46	99	213	1487	GAS LIFT	2468	30/64	338
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MARC	CHAND		Code: 40	05MRCD	C	class: OIL			
	Spacing Orders				Perforated In	ntervals		\neg		
Order	No U	nit Size		Froi	m	7	Го	\dashv		
6965	52	640		1585	51	19	070	\dashv		
7096	00 ML	JLTIUNIT								
	Acid Volumes		$\neg \vdash$		Fracture Trea	atments				
	1623 BBLS 15% HCL AC	D	6,28	6,472 LBS	PROPPANT, 15	3,893 BBLS	SLICKWATE	R		
	Formation Name: HOXB	AR		Code: 40	05HXBR	C	class: OIL			
	Spacing Orders				Perforated Ir	ntervals				
Order	No U	nit Size		From To			┪			
6258	22	640		11220		15851				
7096	00 ML	JLTIUNIT			•					
Acid Volumes			Fracture Treatments							
FRAC'D WITH MARCHAND			FRAC'D WITH MARCHAND							
	Formation Name: MARC	CHAND/HOXI	BAR	Code:		C	class: OIL			
Formation		Т	ор		Were open hole l	oas run? No				
MEDRANO LOWER				Date last log run:						
HOGSHOOTER HOT SHALE			10858				untered? No			
CHECKERBOARD HOT SHALE				Explanation:	-					
MARCHAND SA	AND LOWER			11167						

Other Remarks	
ORDER 708798 IS EXCEPTION TO 600' RULE	

Lateral Holes	

April 07, 2020 2 of 3

Sec: 5 TWP: 6N RGE: 8W County: GRADY

NE SE SW NE

2091 FNL 1621 FEL of 1/4 SEC

Depth of Deviation: 10368 Radius of Turn: 541 Direction: 7 Total Length: 7850

Measured Total Depth: 19070 True Vertical Depth: 10743 End Pt. Location From Release, Unit or Property Line: 1621

FOR COMMISSION USE ONLY

1143669

Status: Accepted

April 07, 2020 3 of 3