

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266000000

Completion Report

Spud Date: August 20, 2019

OTC Prod. Unit No.: 073-226413-0-0000

Drilling Finished Date: October 11, 2019

1st Prod Date: January 29, 2019

Completion Date: November 30, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CHANNEL 1709 6H-30X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 19 17N 9W
SW NW SE SE
690 FSL 1127 FEL of 1/4 SEC
Latitude: 35.929496 Longitude: -98.1956127
Derrick Elevation: 1251 Ground Elevation: 1223

First Sales Date: 11/29/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708688		691369	
	Commingled	708294		691370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 5/8	54.5	J-55	1016		605	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	9011		680	SURFACE
PRODUCTION	5 1/2	20	P-110	19720		1800	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19748

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2020	MISSISSIPPIAN (LESS CHSTER)	493	43	1727	3440	775	FLOWING	1000	40	431

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHSTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
708293	MULTIUNIT
659118	640
694896	640

Perforated Intervals

From	To
9500	19614

Acid Volumes

TOTAL HCL 15% = 189BBLS

Fracture Treatments

TOTAL FLUID = 491,873BBLS TOTAL PROPPANT = 20,035,147LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8948

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 17N RGE: 9W County: KINGFISHER

SW SW SE SE

95 FSL 1209 FEL of 1/4 SEC

Depth of Deviation: 9054 Radius of Turn: 567 Direction: 183 Total Length: 10114

Measured Total Depth: 19748 True Vertical Depth: 9277 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

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Status: Accepted