

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238160001

**Completion Report**

Spud Date: July 02, 2017

OTC Prod. Unit No.: 011-223666-0-0000

Drilling Finished Date: August 23, 2017

**Amended**

1st Prod Date: May 07, 2018

Amend Reason: CORRECTION SHOW ALL FORMATIONS COMPLETED

Completion Date: May 07, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: HC FIU 1-12-13XH

Purchaser/Measurer: ENABLE

Location: BLAINE 1 13N 13W  
SE SE SE SE  
25 FSL 290 FEL of 1/4 SEC  
Latitude: 35.623919 Longitude: -98.526789  
Derrick Elevation: 1645 Ground Elevation: 1622

First Sales Date: 05/07/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694474		There are no Increased Density records to display.	
	Commingled	705594			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1473		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11178		952	4659
PRODUCTION	5 1/2	23	P-110	24286		3620	12067

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24303**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2018	WOODFORD - MISSISSIPPIAN			7480		4716	FLOWING	5200	30/64	5600

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
670946		640		14555		16046			
670993		640		17060		19151			
674173		MULTIUNIT		19210		20886			
705593		MULTIUNIT		21123		22081			
				22796		24094			
Acid Volumes				Fracture Treatments					
2941 BBLS 15% HCL				781,823 BBLS OF FLUID AND 25,603,174 LBS OF SAND					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
670946	640	16102	17002		
670993	640	20944	21067		
674173	MULTIUNIT	22139	22738		
705593	MULTIUNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH WOODFORD		STIMULATED WITH WOODFORD			

Formation Name: WOODFORD - MISSISSIPPIAN			Code:			Class: GAS		

Formation	Top
WOODFORD	14542
MISSISSIPPIAN	12485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 13N RGE: 13W County: BLAINE SW SE SE SE 34 FSL 350 FEL of 1/4 SEC Depth of Deviation: 14114 Radius of Turn: 397 Direction: 179 Total Length: 9748 Measured Total Depth: 24303 True Vertical Depth: 14772 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY
Status: Accepted