

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245750000

**Completion Report**

Spud Date: February 20, 2019

OTC Prod. Unit No.: 051-226598-0-0000

Drilling Finished Date: March 15, 2019

1st Prod Date: February 02, 2020

Completion Date: February 02, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: VICKREY 1-14-23-26XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 14 9N 7W  
NE NW NW NW  
254 FNL 400 FWL of 1/4 SEC  
Latitude: 35.26956 Longitude: -97.916623  
Derrick Elevation: 1304 Ground Elevation: 1277

First Sales Date: 2/2/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694249		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1481		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22595		3110	759

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22622**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2020	MISSISSIPPIAN	223	54	3732	16735	4796	FLOWING	1655	44	1470

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
686415	640
686414	640
686416	640
694197	MULTIUNIT

**Perforated Intervals**

From	To
11776	16509
16549	21801
21953	22497

**Acid Volumes**

1,729 BBLS @ 15% HCl

**Fracture Treatments**

421,640 BBLS FLUID &amp; 21,231,313 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11776

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 26 TWP: 9N RGE: 7W County: GRADY

NE SW NW NW

797 FNL 384 FWL of 1/4 SEC

Depth of Deviation: 11235 Radius of Turn: 377 Direction: 183 Total Length: 10846

Measured Total Depth: 22622 True Vertical Depth: 12025 End Pt. Location From Release, Unit or Property Line: 385

**FOR COMMISSION USE ONLY**

Status: Accepted

1144654

2/2/20

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A  
*Adendum*

API No.: 35051245750000

**Completion Report**

Spud Date: February 20, 2019

OTC Prod. Unit No.: 051-226598-0-0000

Drilling Finished Date: March 15, 2019

1st Prod Date: February 02, 2020

Completion Date: February 02, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: VICKREY 1-14-23-26XHM

Purchaser/Measurer: *Opr ✓* ENABLE MIDSTREAM

Location: GRADY 14 9N 7W  
NE NW NW NW  
254 FNL 400 FWL of 1/4 SEC  
Latitude: 35.26956 Longitude: -97.916623  
Derrick Elevation: 1304 Ground Elevation: 1277

First Sales Date: 2/2/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

*Multifract:*

*Sec. 14: 44.31% 226598 I*  
*Sec. 23: 49.39% 226598A I*  
*Sec. 26: 6.31% 226598B I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694249	

Increased Density	
Order No	
There are no Increased Density records to display.	

*MUFO: 710576*

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1481		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22595		3110	759

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22622**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2020	<i>359 MSSP</i> MISSISSIPPIAN	223	54	3732	16735	4796	FLOWING	1655	44	1470

April 07, 2020

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
686415 (14)	640 ✓
686414 (23)	640 ✓
686416 (26)	640 ✓
694197	MULTIUNIT

**Perforated Intervals**

From	To
11776	16509
16549	21801
21953	22497

**Acid Volumes**

1,729 BBLS @ 15% HCl

**Fracture Treatments**

421,640 BBLS FLUID & 21,231,313 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11776

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 26 TWP: 9N RGE: 7W County: GRADY

NE SW NW NW

797 FNL 384 FWL of 1/4 SEC

Depth of Deviation: 11235 Radius of Turn: 377 Direction: 183 Total Length: 10846

Measured Total Depth: 22622 True Vertical Depth: 12025 End Pt. Location From Release, Unit or Property Line: 385

**FOR COMMISSION USE ONLY**

1144654

Status: Accepted