Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246350000 **Completion Report** Spud Date: June 22, 2019

OTC Prod. Unit No.: 051-226619-0-0000 Drilling Finished Date: July 26, 2019

1st Prod Date: February 20, 2020

Completion Date: January 24, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EARLY 7-29-32XHW Purchaser/Measurer: ENABLE

GRADY 29 6N 5W Location:

SW NE NE NE

365 FNL 425 FEL of 1/4 SEC

Latitude: 34.970374 Longitude: -97.742364 Derrick Elevation: 1184 Ground Elevation: 1157

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
710161	

Increased Density	
Order No	
697641	
698248	

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	80			SURFACE
SURFACE	13.38	55	J-55	1489		820	SURFACE
INTERMEDIATE	9.63	40	P110EC	11625		1345	419
PRODUCTION	5 1/2	23	P-110	19264		1655	10264

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19291

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2020	WOODFORD	243.7	46.6	526	2158.391	3603	FLOWING	2350	32	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
416838	640				
629390	640				
710160	MULTIUNIT				

Perforated Intervals					
From	То				
13119	18002				
18030	19102				

Acid Volumes
964.6 BBLS 15% HCL

Fracture Treatments
297,174 BBLS FLUID & 15,035,184 LBS SAND

Formation	Тор
WOODFORD	13108

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 6N RGE: 5W County: GRADY

NE SW NE NE

1271 FNL 709 FEL of 1/4 SEC

Depth of Deviation: 12589 Radius of Turn: 1140 Direction: 183 Total Length: 12962

Measured Total Depth: 19291 True Vertical Depth: 13142 End Pt. Location From Release, Unit or Property Line: 709

FOR COMMISSION USE ONLY

1144701

Status: Accepted

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