

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252430000

Completion Report

Spud Date: January 23, 2019

OTC Prod. Unit No.: 049-226069-0-0000

Drilling Finished Date: February 21, 2019

1st Prod Date: September 03, 2019

Completion Date: August 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANG 8-20-29-32XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
SE NE NE SE
2291 FSL 261 FEL of 1/4 SEC
Latitude: 34.716618 Longitude: -97.633856
Derrick Elevation: 1192 Ground Elevation: 1165

First Sales Date: 9/3/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708511		709044	
	Commingled			709045	
				709046	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1510		460	SURFACE
PRODUCTION	5 1/2	23	P-110	21779		3130	2546

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21808

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2019	WOODFORD	169	47	1816	10746	3503	FLOWING	2300	30	1864

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
604249	640
592945	640
581999	640
708510	MULTIUNIT

Perforated Intervals

From	To
14717	16198
16228	21505
21534	21631

Acid Volumes

1435.5 BBLS 15% HCL; 1389.9 BBLS 6% HCL; 1.5% HF
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Fracture Treatments

377,181 BBLS FLUID; 13,396,923 LBS SAND

Formation	Top
WOODFORD	14716

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NE

301 FNL 381 FEL of 1/4 SEC

Depth of Deviation: 13910 Radius of Turn: 716 Direction: 180 Total Length: 7182

Measured Total Depth: 21808 True Vertical Depth: 14531 End Pt. Location From Release, Unit or Property Line: 301

FOR COMMISSION USE ONLY

Status: Accepted

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