Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011243000000

OTC Prod. Unit No.: 011-230500-0-0000

Completion Report

Spud Date: April 16, 2022

Drilling Finished Date: May 15, 2022

Purchaser/Measurer: ENLINK

First Sales Date: 11/17/2022

1st Prod Date: November 17, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 29_32-15N-10W 3HX

Location: BLAINE 20 15N 10W SW SW SW SE 263 FSL 2346 FEL of 1/4 SEC Latitude: 35.75496315 Longitude: -98.28612615 Derrick Elevation: 1546 Ground Elevation: 1520

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	730960	714721				
	Commingled		714722				
			721511				
			721512				

Casing and Cement											
Туре		9	Size	Weight	Grade	Fe	Feet PSI		SAX	Top of CMT	
SURFACE		13	3 3/8"	54.5#	J-55	62	620		460	SURFACE	
INTERMEDIATE		8	5/8"	32#	P-110	95	60	3280	645	4672	
PRODUCTION		5	1/2"	24.5#	P-110	21793		12500	1970	2730	
Liner											
Туре	Size	Weight	(Grade	Length	PSI SAX Top Dept		Depth	Bottom Depth		
There are no Liner records to display.											

Total Depth: 21800

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2022	Dec 08, 2022 ALL ZONES PRODUCING		51.8	5179	8194	2033	FLOWING	269	32	
		Cor	npletion and	l Test Data b	y Producing F	ormation				
	Formation Name: MISS		Code: 35	1MSSLM						
	Spacing Orders			Perforated Intervals						
Order	· No U	Jnit Size		Fron	n	Т	о			
5922	269	640		1143	1	16	534			
7309	963 M	ULTIUNIT			•					
	Acid Volumes				Fracture Tre	7				
There a	re no Acid Volume records	to display.			16,953,972 GA					
				32,956,070 # P						
	Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL					
	Spacing Orders				Perforated Intervals					
Order	Order No Unit Siz			Fron	n [То		-		
664379		640		1653	4	21615				
7309	730963 MULTIUNIT				•					
	Acid Volumes		Fracture Treatments							
There are no Acid Volume records to display.				SAME AS MISS LIME						
Formation		 т	ор		lara anan bala l					
MISSISSIPPI LIME					/ere open hole l ate last log run:	-				

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
---------------	--

MISSISSIPPIAN

There are no Other Remarks.

Lateral Holes

10016

Sec: 22 TWP: 15N RGE: 10W County: BLAINE

SE SE SW SE

50 FSL 1594 FEL of 1/4 SEC

Depth of Deviation: 10781 Radius of Turn: 281 Direction: 176 Total Length: 10738

Measured Total Depth: 21800 True Vertical Depth: 11306 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1149192