

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257590000

Completion Report

Spud Date: June 26, 2022

OTC Prod. Unit No.: 017-230190-0-0000

Drilling Finished Date: September 24, 2022

1st Prod Date: November 17, 2022

Completion Date: November 12, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ROSEANNADANNA 34_27-12N-6W 3MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 12N 6W
SW SW SW SE
274 FSL 2460 FEL of 1/4 SEC
Latitude: 35.465147 Longitude: -97.821051
Derrick Elevation: 1361 Ground Elevation: 1346

First Sales Date: 11/19/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731647		731714	
	Commingled			731715	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	985	1500	310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	18057	9960	1790	3477

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18082

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2022	MISSISSIPPIAN	105	47.2	307	2923	958	PUMPING	1024	64/64	166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
696968	640
723403	640
731645	MULTI

Perforated Intervals

From	To
9538	18019

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

21,001,302 GALS FLUID;
23,498,574 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9254

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 12N RGE: 6W County: CANADIAN

NE SW SW NE

2003 FNL 2160 FEL of 1/4 SEC

Depth of Deviation: 8466 Radius of Turn: 754 Direction: 344 Total Length: 8444

Measured Total Depth: 18082 True Vertical Depth: 8824 End Pt. Location From Release, Unit or Property Line: 2003

FOR COMMISSION USE ONLY

Status: Accepted

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