

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249710000

**Completion Report**

Spud Date: October 26, 2022

OTC Prod. Unit No.: 051-230613-0-0000

Drilling Finished Date: November 14, 2022

1st Prod Date: January 12, 2023

Completion Date: January 05, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: QUARTZ MOUNTAIN 0805 4-9-1WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 4 8N 5W  
NW NE NE NE  
238 FNL 485 FEL of 1/4 SEC  
Latitude: 35.20309942 Longitude: -97.72508342  
Derrick Elevation: 0 Ground Elevation: 1332

First Sales Date: 1/12/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731687		728002	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	54.5	J55	404	1130	389	SURFACE
SURFACE	9 5/8	36	J55	1488	2020	435	SURFACE
PRODUCTION	5.5	20	P-110	20456	12090	2618	2045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20456**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2023	WOODFORD	439	42	397	904	3393	FLOWING	997	128	2506

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
588322	640
666661	640
731688	MULTIUNIT

Perforated Intervals	
From	To
10385	15295
15295	20384

Acid Volumes
500 GAL 15% HCL

Fracture Treatments
588,334 BBL FLUID; 31,038,370# PROP

Formation	Top
WOODFORD	10329

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 9 TWP: 8N RGE: 5W County: GRADY  SW   SE   SE   SE  127 FSL   401 FEL of 1/4 SEC  Depth of Deviation: 9822 Radius of Turn: 493 Direction: 89 Total Length: 9870  Measured Total Depth: 20456 True Vertical Depth: 10556 End Pt. Location From Release, Unit or Property Line: 127

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149534