

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247460002

**Completion Report**

Spud Date: January 10, 2021

OTC Prod. Unit No.: 051-227178-0-0000

Drilling Finished Date: February 22, 2021

1st Prod Date: April 14, 2021

Completion Date: March 31, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: RON HOWARD 1007 21-16-9-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 21 10N 7W  
NE NE SW NE  
1545 FNL 1588 FEL of 1/4 SEC  
Latitude: 35.32996029 Longitude: -97.94107318  
Derrick Elevation: 1347 Ground Elevation: 1324

First Sales Date: 4/14/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 718170             |  |                   |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |       |        |        |       |       |      |            |
|-------------------|-------|--------|--------|-------|-------|------|------------|
| Type              | Size  | Weight | Grade  | Feet  | PSI   | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J55    | 1533  | 4230  | 496  | SURFACE    |
| PRODUCTION        | 5.5   | 20     | P110EC | 21134 | 12090 | 2689 | 3034       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 21134**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |               |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 24, 2021      | MISSISSIPPIAN | 349         | 50                | 3528        | 10109                   | 3049          | FLOWING           | 2165                     | 36         | 1474                 |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

| Order No | Unit Size  |
|----------|------------|
| 708254   | 640        |
| 708253   | 640        |
| 708914   | MULTI UNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 11640 | 18548 |

**Acid Volumes**

|             |
|-------------|
| 250 GALLONS |
|-------------|

**Fracture Treatments**

|                          |
|--------------------------|
| 451,153 BBLS TOTAL FLUID |
|--------------------------|

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

| Order No | Unit Size  |
|----------|------------|
| 107705   | 640        |
| 718169   | MULTI UNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 18548 | 21015 |

**Acid Volumes**

|             |
|-------------|
| 250 GALLONS |
|-------------|

**Fracture Treatments**

|                          |
|--------------------------|
| 451,153 BBLS TOTAL FLUID |
|--------------------------|

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 11413 |
| MISS LIME     | 11486 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 9 TWP: 10N RGE: 7W County: GRADY

NE NW NE SE

2582 FSL 996 FEL of 1/4 SEC

Depth of Deviation: 10943 Radius of Turn: 550 Direction: 95 Total Length: 9379

Measured Total Depth: 21134 True Vertical Depth: 11271 End Pt. Location From Release, Unit or Property Line: 996

**FOR COMMISSION USE ONLY**

Status: Accepted