Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35073265950000

Drill Type:

OTC Prod. Unit No.: 073-227072-0-0000

Spud Date: August 22, 2019

Drilling Finished Date: September 03, 2019

1st Prod Date: February 02, 2021

Completion Date: January 29, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS First Sales Date: 02/02/2021

HORIZONTAL HOLE

Well Name: VALHALLA 1506 1-14MH

STRAIGHT HOLE

Location: KINGFISHER 11 15N 6W SE SW SE SW 273 FSL 1815 FWL of 1/4 SEC Latitude: 35.784542 Longitude: -97.809707 Derrick Elevation: 1207 Ground Elevation: 1182

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	718483	713560			
	Commingled					

Casing and Cement												
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT		
SURFACE		9	625	36	J-55	383			265	SURFACE		
PROE	PRODUCTION		7	29	P-110	81	33		280	5212		
Liner												
Туре	Size	Weight	0	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept		
LINER	4.5	13.5	F	P-110	5482	0 350		7538		0 350 7538		13020

Total Depth: 13020

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7510	AS1X	There are no Plug records to display.			

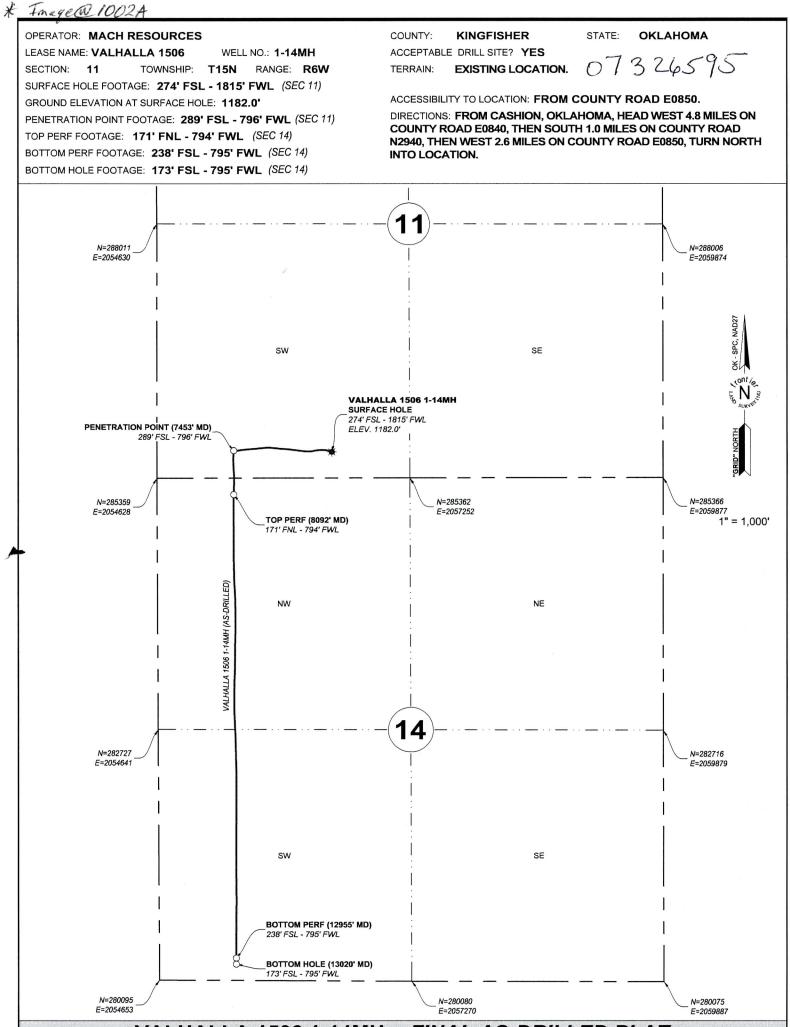
Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 21, 2021	MISSISSIPPIAN	232	40	336	1448	719	PUMPING		128	117	
		Cor	npletion and	l Test Data b	by Producing F	ormation					
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Orde	Order No Unit Size			From	n	1	Го				
651950 640				8092	2	-					
	Acid Volumes				Fracture Tre	atments					
	776 BARRELS 15% HCL			27.694 BARR	ELS FRAC FLU		50 POUNDS	_			
					40/70 SA						
Formation		Т	ор	v	Vere open hole I	logs run? No					
MISSISSIPPIA	N			7318 Date last log run:							
					Vere unusual dri xplanation:	illing circums	tances encou	intered? No			
Other Remark	S										
There are no O	ther Remarks.										
				Lateral F	loles						
Sec: 14 TWP: ²	15N RGE: 6W County: KIN	GFISHER									
SW SE SW	SW										
173 FSL 795	FWL of 1/4 SEC										
Depth of Devia	tion: 7369 Radius of Turn: {	548 Direction	: 180 Total L	ength: 4863							
Measured Tota	l Depth: 13020 True Vertica	al Depth: 777	4 End Pt. Lo	ocation From	Release, Unit c	or Property L	ine: 173				

FOR COMMISSION USE ONLY

1146117

Status: Accepted



VALUALLA ACOCA -111 4 1 . 4 4 8 8 8 8