

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246520000

**Completion Report**

Spud Date: July 11, 2019

OTC Prod. Unit No.: 051-226628-0-0000

Drilling Finished Date: August 23, 2019

1st Prod Date: January 23, 2020

Completion Date: January 18, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RK MORRIS 5-20-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 6N 5W  
NE SW SE  
450 FSL 2178 FEL of 1/4 SEC  
Latitude: 34.972668 Longitude: -97.748529  
Derrick Elevation: 1183 Ground Elevation: 1156

First Sales Date: 1/23/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	713139		698254	
	Commingled			698255	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1539		450	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11612		1215	438
PRODUCTION	5 1/2	23	P-110	23400		1790	9896

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23428**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2020	WOODFORD	175	45.48	453	2588	5572	FLOWING	2200	36	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
608652	640
624422	640
713094	MULTIUNIT

#### Perforated Intervals

From	To
13062	18153
18194	23242

#### Acid Volumes

2021 BARRELS 15% HCl
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#### Fracture Treatments

475,507 BARRELS FLUID & 24,938,570 POUNDS OF SAND
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Formation	Top
WOODFORD MD	13062
WOODFORD TVD	12877

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION PER OPERATOR OF WELL NUMBER, ALSO UPDATING ORDERS, SHOWING CORRECT PERFORATIONS BY SECTION.

#### Lateral Holes

Sec: 17 TWP: 6N RGE: 5W County: GRADY

NE NW NW NE

51 FNL 2141 FEL of 1/4 SEC

Depth of Deviation: 12566 Radius of Turn: 763 Direction: 360 Total Length: 10097

Measured Total Depth: 23428 True Vertical Depth: 12606 End Pt. Location From Release, Unit or Property Line: 51

#### FOR COMMISSION USE ONLY

1144750

Status: Accepted