

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139009610000

Completion Report

Spud Date: October 29, 1946

OTC Prod. Unit No.: 139-020166-0-0000

Drilling Finished Date: November 23, 1946

Amended

1st Prod Date: June 06, 2019

Amend Reason: HYDRAULIC FRAC AND REPAIR SURFACE CASING LEAK

Completion Date: December 05, 1946

Recomplete Date: June 04, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SCHNURR, E.D. 2

Purchaser/Measurer: DCP

Location: TEXAS 34 3N 14E CIMARRON
NW NW SE
150 FNL 150 FWL of 1/4 SEC
Latitude: 36.682139 Longitude: -101.536861
Derrick Elevation: 3170 Ground Elevation: 3140

First Sales Date: 06/06/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
DALLAS, TX 75240

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8V	335		300	SURFACE
PRODUCTION	7	20	8RD THD	2667		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		132	0	0	2663	2795

Total Depth: 2795

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2019	CHASE			94			FLOWING	214	64/64	6

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

ORIGINAL COMPLETION 1946: 11,000 GAL 15% HCL, RE-COMPLETION 2019: 1000 GAL OF 15% HCL

Fracture Treatments

RE-COMPLETION 2019: 51,222 LBS OF 16/30 SAND. 20,304 GALLONS OF WATER

Formation	Top
CHASE	4524

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NO PERFORATIONS USED A SLOTTED LINER 2663FT TO 2795FT

FOR COMMISSION USE ONLY

Status: Accepted

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