

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022290001

Completion Report

Spud Date: July 14, 1950

OTC Prod. Unit No.: 137-023712-0-0476

Drilling Finished Date: July 30, 1950

Amended

1st Prod Date: August 05, 1950

Amend Reason: OPEN AND ACIDIZE NEW PERFS

Completion Date: September 02, 1950

Recomplete Date: November 09, 2021

Drill Type: STRAIGHT HOLE

Well Name: SAFB /A/ UT (GOODWIN 21) 80

Purchaser/Measurer: TEPCO CRUDE

Location: STEPHENS 2 1S 4W
C SE SW NW
330 FSL 990 FWL of 1/4 SEC
Latitude: 34.50074 Longitude: -97.59411
Derrick Elevation: 1067 Ground Elevation: 1057

First Sales Date: 11/10/2021

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29	J-55	365		350	SURFACE
PRODUCTION	7	23	J-55	5185		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5136	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2021	SIMS	20	29.9			1969	PUMPING		0	
Nov 10, 2021	SPRINGER	14	29.8			1213	PUMPING			
Nov 10, 2021	SIMS-SPRINGER	34	29.9			3182	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SIMS			Code: 401SIMS			Class: OIL			
Spacing Orders			Perforated Intervals						
Order No	Unit Size		From			To			
29987	UNIT		4960			4982			
			4992			5080			
Acid Volumes			Fracture Treatments						
86 BBLS 15% MSA ACID			NO ADDITIONAL TREATMENT						

Formation Name: SPRINGER			Code: 401SPRG			Class: OIL			
Spacing Orders			Perforated Intervals						
Order No	Unit Size		From			To			
29984	20		4905			4915			
Acid Volumes			Fracture Treatments						
1,000 GALS 15% NEFE ACID			NO ADDITIONAL TREATMENT						

Formation Name: SIMS-SPRINGER			Code: 401SMSPR			Class: OIL			

Formation	Top
SIMS	4960
SPRINGER	4905

Were open hole logs run? Yes
Date last log run: July 31, 1950

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - WELL DRILLED IN 1950 LAST PRODUCED 1986 1003'S FILED ON WELL FROM 2017-2020. CASING REPAIRED RE-ACIDIZED AND WELL PUT BACK ON PRODUCTION
OCC - WELL DRILLED IN 1950 WAS MADE PART OF THE SHOLEM ALECHEM /A/ UNIT ORDER NUMBER 29987 IN 1954 AND ZONE SPRINGER RENAMED IN THE UNITIZATION AS THE SIMS SAND.
OCC - 12/28/21 GB7 - ORDER 29984 (1955) STATES THAT THE SIMS AND THE SPRINGER FORMATIONS ARE TWO SEPERATE COMMON SOURCES OF SUPPLY

Status: Accepted

API NO. 137-137-02229
OTC PROD. UNIT NO. 137-0237-12-0-0476

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason)

Open Additional perms, acidize, put back into production

Rule 165:10-3-25

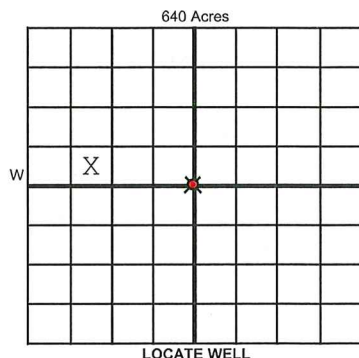
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	2	TWP	1S	RGE	4W	SPUD DATE	07/14/1950
LEASE NAME	SAFB/A/UT (Goodwin 21)			WELL NO.	80	DRLG FINISHED DATE	07/30/1950	DATE OF WELL COMPLETION	09/02/1950
C	1/4	SE	1/4	SW	1/4	NW	1/4	FSL	330
ELEVATION	1067	Ground	1057	Latitude	34.50074		Longitude	-97.59411	
OPERATOR NAME	Citation Oil and Gas Corp.			OTC / OCC OPERATOR NO.	14156				
ADDRESS	14077 Cutten Road								
CITY	Houston			STATE	TX	ZIP	77069		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	29	ARMCO	365		350	Surface
INTERMEDIATE							
PRODUCTION	7	23	J-55	5185		325	Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5200

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sims	Springer				No Frac
SPACING & SPACING ORDER NUMBER	29987 (unit)	29987 (unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	4960-4982	4905-4915				
	4992-5080					
ACID/VOLUME	None					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None				

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer _____
First Sales Date _____
Tepco Crude

INITIAL TEST DATA

INITIAL TEST DATE	11/10/2021				
OIL-BBL/DAY	14				
OIL-GRAVITY (API)	29.9				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	1213				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	75				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kelly Vasquez
SIGNATURE

Kelly Vasquez
NAME (PRINT OR TYPE)

12/01/2021 281-891-1555
DATE PHONE NUMBER

14077 Cutten Road

Houston

TX 77069

kvasquez@cogc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

RECEIVED

DEC 06 '21

OKLAHOMA CORPORATION
COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

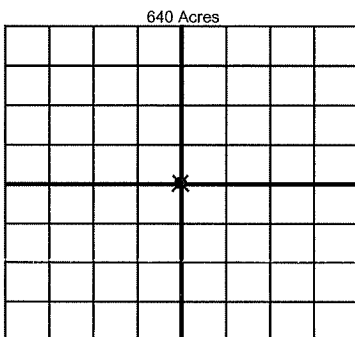
NAMES OF FORMATIONS	TOP
Sims	4960
Springer	4905

LEASE NAME SAFB /A/ UT(goodwin 21) WELL NO. 80

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

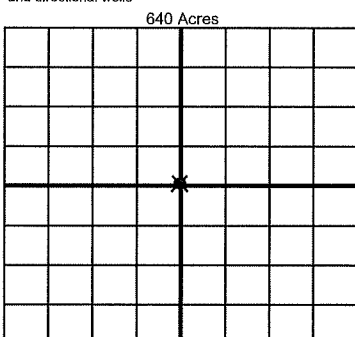
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines _____ BHL From Lease, Unit, or Property Line: _____

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	