Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248180000

Drill Type:

OTC Prod. Unit No.: 051-227246-0-0000

Completion Report

Drilling Finished Date: May 27, 2021 1st Prod Date: July 03, 2021 Completion Date: June 11, 2021

Spud Date: April 27, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: DCP

First Sales Date: 07/03/2021

Well Name: BAILEY 26 1H Location: GRADY 26 6N 8W

HORIZONTAL HOLE

NW NW NW NE 312 FNL 2354 FEL of 1/4 SEC Latitude: 34.970087 Longitude: -98.012917 Derrick Elevation: 1244 Ground Elevation: 1216

Operator: ALVARADO 2014 LLC 23798

4550 POST OAK PL DR STE 200 HOUSTON, TX 77027-3188

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	721274	11	There are no Increased Density records to display.
	Commingled			

	Casing and Cement												
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
CONI	CONDUCTOR		16			0				SURFACE			
SUF	SURFACE		9.625	40	J-55	J-55 20 ⁷			535	SURFACE			
PROE	PRODUCTION		7	29	HCP-110	HCP-110 104			260	8000			
	Liner												
Туре	Type Size Weig		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
LINER	LINER 4.5 13.5 P-1		P-110	5980	0 44		445 10		16218				

Total Depth: 16219

Pac	ker	P	lug
Depth Brand & Type		Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2021	HOXBAR	198	48	3.8	234	1182	260	FLOWING		32	
		Co	mpletic	on and	l Test Data I	by Producing F	ormation				
	Formation Name: I	IOXBAR			Code: 40	95 HXBR	C	lass: OIL			
	Spacing Orde	ſS				Perforated I	ntervals				
Order	No	Unit Size			Fror	n	٦	Го			
7133	78	640			1130	2	16	053			
	Acid Volume	5									
	1,120 BARREL	-		210.	189 BARRE	Fracture Tre		POUNDS 10	00		
						ND, 4,068,799 F					
Formation		-	Гор								
1ST OOLITIC LI	ME					Were open hole logs run? No Date last log run:					
WADE				8715							
MEDRANO			Were unusual drilling circumstances encount 9456 Explanation:						Intered? NO		
COTTAGE GRC	DVE				10259						
MARCHAND A			10699								
CHECKERBOA	RD SHALE			10911							
LOWER MARCH	HAND			10929							
Other Remarks											
There are no Ot	her Remarks.										
					Lateral H	loles					
Sec: 26 TWP: 6	N RGE: 8W County:	GRADY									
SE SE SW	SE										
166 FSL 1619	FEL of 1/4 SEC										
Depth of Deviati	on: 10356 Radius of	Turn: 1036 Direct	tion: 18	1 Tota	Length: 482	27					
Measured Total	Depth: 16219 True	/ertical Depth: 109	979 En	d Pt. L	ocation From	n Release, Unit	or Property	Line: 166			

FOR COMMISSION USE ONLY

Status: Accepted

1146756

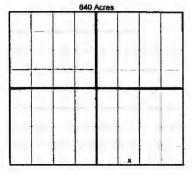
API 35-051-24818	(PLEASE TYPE OR USE B	ILACK INK ONLY)	OH	(LAHOMA C	ORPORATI	DN COMMISSION	P	REC	EIVE	
OTC PROD. 051-227246				Post	Conserval Office Box ly, Oklahom			AUG	0 5 2021	
X ORIGINAL AMENDED (Reason)					Rula 165:10		-			
TYPE OF DRILLING OPERATION	4						0		A CORPORATIO	NC
and the second se		HORIZONTAL HOLE	1	FINISHED		/2021				
If directional or horizontal, see rev	erse for bottom hole location.		DATE		05/27	/2021		×		
COUNTY Grad	y SEC 26 TWP	06NIRGE 08W		OF WELL PLETION	06/11	/2021				
LEASE NAME 1/4 NW 1/4 NW	Bailey 26 FNL 3;		54	ROD DATE	07/03	/2021 w			e	
ELEVATION 1244 Court			17 4	angitude	-98.0	12917				
Demick FL 1244 Global OPERATOR	Alvarado 2014 LLC		010/000	if known)		798				
NAME ADDRESS		!	OPERATOR	R NO.	23			1		
CITY	Houston	ak Place DR, S	TX	ZIP	77	027		100475181		
COMPLETION TYPE		CASING & CEMENT	(Form 10	92C must b	attached])		LOCATE	: LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	16"					grout	Surf	
COMMINGLED Application Date	FØ	SURFACE	9.625	40	J-55	2,017		535	Surf	
LOCATION EXCEPTION	214 =0 721274	INTERMEDIATE	.(7	29	HUF-	10,435		260	8,000	
INCREASED DENSITY	2		<i>t</i>	}						
		LINER	4.5	13.5	P-110	102316,218		445	10,238	
PACKER	D & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	-16,118-	
PACKER @BRAN		PLUG @	TYPE		PLUG				16219	
COMPLETION & TEST DATA	BY PRODUCING FORMATION	~ 405HXE	5K		1		1		1	
FORMATION	Hoxbar									
SPACING & SPACING ORDER NUMBER	71 3378 (fql)									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil									
	11302-16053							Ì		
PERFORATED			Ì	****						
INTERVALS										
ACID/VOLUME	1,120 bbl						1			
	210,189 bbl Fra	5 Frid			<u> </u>					
FRACTURE TREATMENT	4,085,432 # 100Mes									
(Fluids/Prop Amounts)										
	4,068,799 # 40/80 5									
INITIAL TEST DATA	Min Gas Allov OR Oil Allowable	·····	19-17-7}			Purchaser/Measure: Sales Date			DCP 1/2021	
INITIAL TEST DATE	7/18/2021						1	1		
OIL-88L/DAY	198		1			**************************************				
OIL-GRAVITY (API)	48.8									
GAS-MCF/DAY	234		ļ					1		
GAS-OIL RATIO CU FT/BBL	1182]			L					
WATER-BOL/DAY	260									
PUMPING OR FLOWING	Flowing						1			
INITIAL SHUT IN PRESSURE										
CHOKE SIZE	32							 		
FLOW TUBING PRESSURE	JZ							<u> </u>		
L		Į					1			
A record of the formalions dra to make this report, which was	House of the section of the super-	ine presented on the re vision and direction, wi	th the data i	clars that I ha and facts stat fortmiller	ive knowled ad herein to	ge of the contents of the line, correct, and	this report and a complete to the 7/27/2	best of my kn	by my organization owledge and belief, 105-534-1170	
SIGNA	JAKE			INT OR TYP			DAT	-	HONE NUMBER	
1117 NW		Klahoma City	OK	7310 ZIP	6	Ala	n@BasinEr	ngineering	.com	
AUCH	nu na naf	SHEET.	JIMIE	212			EMAIL A	wurejj	1	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and lops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillatem tested.

NAMES OF FORMATIONS	тор
	MD
1st Oolitic Lime	8,199
Wade	8,715
Medrano	9,456
Cottage Grove	10,259
Marchand A	10,699
Checkerboard Shale	10,911
Lower Marchand	10,929

	Bailey	/ 26			WE	LL NO.	1H	
		FOR	RCON	AMIS	SION USE ONLY			
APPROVED	VES DISAPPROVED	NO	2) Re	eject i	Codes			
Were open hole is Date Last log was	-	yes	_X	no				
Was CO ₂ encour		yes	x	no	at what depline?	·		
Was H ₂ S encoun	tered?	yes	x	00	at what depths?			
Minon unum mi dell	ling circumstances enco	uniare	d?			yes	X no	

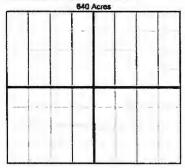
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth Please note, the horizontial drainfulle and its and point must be located within the boundaries of the lease or specing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	TY			
Spot Loc	ation 1/4	1/4	14		Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		Ventical Depth	- 114	BHL From Lease, Unit, or Pr	operty Line:	MARK N

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

TERAL #1							*1
^C 26	WP CON	RGE	08W	COUNTY		Grady	16.19
		1/4	SW 1/4	SE 1/4	Fast From 1/4 Sec Lines	FSL 166	FEL -1600
spith of eviation	10,356		Radius of Turn	36 90	Direction 181 South	Total Length	4,827
assured To	18,118 162	19	True Vertical Dep 10,9	pth	BHL From Lease, Unit, or Prop		far
	Per						
TERAL #2	r c		7				
EC T	WP	RGE		COUNTY			
oot Localion		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWIL
epth of eviation			Radius of Turn		Direction	Total	1
easured To	tal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		
ATERAL #					L		
		RGE		COUNTY			
pot Location		-	manufate raise de		Feet From 1/4 Sec Lines	FSL	FWL
-	14	1/4	1/4	1/4	FOR FIGHT 174 GRO LINES	** 36	I. AAP
epih of eviation			Radius of Turn		Direction	Total	1 11 ⁰ 11
easured To	tal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		
eviation	tal Depth			pth		Length	

