

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253340001

**Completion Report**

Spud Date: June 07, 2021

OTC Prod. Unit No.: 049-227348-0-0000

Drilling Finished Date: August 01, 2021

1st Prod Date: August 25, 2021

Completion Date: August 22, 2021

**Amended**

Amend Reason:

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOMERS 0404 2-31-30SXH

Purchaser/Measurer: TARGA

Location: GARVIN 6 3N 4W  
SW NE NE NW  
338 FNL 2077 FWL of 1/4 SEC  
Latitude: 34.767498 Longitude: -97.661084  
Derrick Elevation: 1116 Ground Elevation: 1083

First Sales Date: 08/26/2021

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720497		714847	
	Commingled			714846	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.325	54.5	J-55	1466		625	SURFACE
INTERMEDIATE	9.625	40	P110HC	12022		1300	2980
PRODUCTION	5.5	23	P110EC	22970		3285	8267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23032**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		22,967	DOWNHOLE TECHNOLOGY-BOSS

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2021	SPRINGER	1488	48.2	1652	1110	1560	FLOWING	3682	34/64	

<b>Completion and Test Data by Producing Formation</b>																			
Formation Name: SPRINGER		Code: 401SPRG	Class: OIL																
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Formation	Top
SPRINGER	12630

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 30 TWP: 4N RGE: 4W County: GARVIN  SE   NE   NW   NE  358 FNL   1585 FEL of 1/4 SEC  Depth of Deviation: 11182 Radius of Turn: 462 Direction: 1 Total Length: 9821  Measured Total Depth: 23032 True Vertical Depth: 11628 End Pt. Location From Release, Unit or Property Line: 358

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147240