

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256240000

**Completion Report**

Spud Date: June 30, 2020

OTC Prod. Unit No.: 017-227124-0-0000

Drilling Finished Date: October 11, 2021

1st Prod Date: March 24, 2021

Completion Date: January 10, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOVES 3H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 11N 7W  
NW SW SE SE  
340 FSL 1115 FEL of 1/4 SEC  
Latitude: 35.40719551 Longitude: -97.94063275  
Derrick Elevation: 1381 Ground Elevation: 1348

First Sales Date: 03/24/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722102		705452	
	Commingled			705451	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1036		270	SURFACE
PRODUCTION	7	29	P-110	10330		250	7175

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10901	0	889	10119	21020

**Total Depth: 21023**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2021	WOODFORD	79	50	698	8835	1664	FLOWING		28	817

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
653390	640
722325	MULTIUNIT

Perforated Intervals

From	To
11010	20969

Acid Volumes

25,000 GALLONS

Fracture Treatments

25,222,972 POUNDS OF PROPPANT  
498,386 BARRELS FLUID

Formation	Top
WOODFORD	10674

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 11N RGE: 7W County: CANADIAN

SW NE NE NE

371 FNL 376 FEL of 1/4 SEC

Depth of Deviation: 10413 Radius of Turn: 389 Direction: 359 Total Length: 9878

Measured Total Depth: 21023 True Vertical Depth: 10676 End Pt. Location From Release, Unit or Property Line: 371

FOR COMMISSION USE ONLY

Status: Accepted

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