## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139241510001 **Completion Report** Spud Date: July 14, 2006

OTC Prod. Unit No.: 139-014889-0-0000 Drilling Finished Date: July 29, 2006

1st Prod Date: October 16, 2006

Completion Date: September 25, 2006 Amend Reason: RECOMPLETION

Recomplete Date: September 29, 2021

Drill Type: STRAIGHT HOLE

Amended

Min Gas Allowable: Yes

Well Name: TOMMY 2 Purchaser/Measurer: DCP MIDSTREAM LP

First Sales Date: 10/08/2021

TEXAS 32 2N 16E CM Location:

N2 S2 N2 SE 1732 FSL 1320 FWL of 1/4 SEC

Latitude: 36.592201 Longitude: -101.35362 Derrick Elevation: 2872 Ground Elevation: 2861

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100

DALLAS, TX 75240-4344

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	1593	1000	615	SURFACE	
PRODUCTION	4 1/2	11.6	L-80	6835	4500	290	5190	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 6850

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth	Plug Type			
6510	CIBP			

**Initial Test Data** 

December 28, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2021	OSWEGO	1.7	42	461	276048	36	FLOWING	1456	28/64	161
Completion and Test Data by Producing Formation										

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders					
Order No	Unit Size				
NONE					

Perforated Intervals				
From	То			
5640	5672			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
OSWEGO	5640

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

CIBP W/2 SXS CMT ON TOP WAS SET TO ISOLATE L. MORROW FORMATION FROM 6560' TO 6582'. ESTIMATED TOC @ 6510'.

PERFORATED OSWEGO LIME FORMATION FROM 5640' TO 5672' (192 HOLES).

# FOR COMMISSION USE ONLY

1147097

Status: Accepted

December 28, 2021 2 of 2

### **Current Completion**

GL: 2,861' KB: 2,872'

# Tommy 2

API No 35-139-24151 1,732' FSL and 1,320' FEL Sec 32-T2N-R16E Texas Co, OK

Spud Date: 07/14/2006

12-1/4" Hole to 1,600' 8-5/8" 24# J-55 STC @ 1,593'

Cmt w/ 435 sx Midcon 2P + 3% CaCl<sub>2</sub> + .1% FWCA + 1/4 #/sx Poly-E-Flake Lead 200 sx Prem Plus + 2% CaCl<sub>2</sub> + 1/4 #/sx Poly-E-Flake Tail

CMT @ Surface

7-7/8" Hole to 6,850' 4-1/2" 11.6# L-80 LTC @ 6,835' Cmt w/ 50 sx 50/50 Prem POZ + 2% Gel Lead 265 sx Premium + 5% KCL + 5 #/sk Gilsonite + .5 Halad-9 + .75% Versaset Tail Estimated TOC @ 5,190'

Osewego Perforations: 5640' - 5672' 6 SPF (192 holes)

CIBP with 2sxs of cement - 6510'

Sand Fill - 6,718-91'

PBTD - 6,791'

2,048 gal 10% MSA Acid, 9.9K gal 70Q Delta 140 Crosslink, 32.8K # 20/40 Ottawa

AIR: 24 bpm ATP: 3,643 psi

L. Morrow Perforations: 6,560' - 6,573' 6 SPF 6,576' - 6,582' 6 SPF

TD = 6,850'

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A **Addendum** 

API No.: \$5139241510001

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Derrick Elevation: 2872 Ground Elevation: 2861

Operator:

Amended

SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100

DALLAS, TX 75240-4344

	Completion Type							
X	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception					
Order No					
There are no Location Exception records to display.					

A: 014889A I

Increased Density	
Order No	
There are no Increased Density records to display.	

	Casing and Cement								
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	8 5/8	24	J-55	1593	1000	615	SURFACE		
PRODUCTION	4 1/2	11.6	L-80	6835	4500	290	5190		

>				Liner		>		
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6850

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Р	Plug
Depth	Plug Type
6510	CIBP

**Initial Test Data** 

10821 40405WG 1456



Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2021	OSWEGO	1.7	42	461	276048	36	FLOWING	1456	28/64	161
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: OS	WEGO		Code: 40	4OSWG	С	lass: GAS			
Spacing Orders					Perforated In	7				
Orde	r No	Unit Size		From	1	Т				
NOI	NE			5640 5672						
Acid Volumes					Fracture Trea	atments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.				-		

Formation	Тор
OSWEGO	5640

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Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

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