

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139241510001

**Completion Report**

Spud Date: July 14, 2006

OTC Prod. Unit No.: 139-014889-0-0000

Drilling Finished Date: July 29, 2006

**Amended**

1st Prod Date: October 16, 2006

Amend Reason: RECOMPLETION

Completion Date: September 25, 2006

Recomplete Date: September 29, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: TOMMY 2

Purchaser/Measurer: DCP MIDSTREAM LP

Location: TEXAS 32 2N 16E CM  
N2 S2 N2 SE  
1732 FSL 1320 FWL of 1/4 SEC  
Latitude: 36.592201 Longitude: -101.35362  
Derrick Elevation: 2872 Ground Elevation: 2861

First Sales Date: 10/08/2021

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1593	1000	615	SURFACE
PRODUCTION	4 1/2	11.6	L-80	6835	4500	290	5190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6850**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6510	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2021	OSWEGO	1.7	42	461	276048	36	FLOWING	1456	28/64	161

Completion and Test Data by Producing Formation					
Formation Name: OSWEGO		Code: 404OSWG		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
NONE		5640		5672	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
OSWEGO	5640

Were open hole logs run? No

Date last log run:

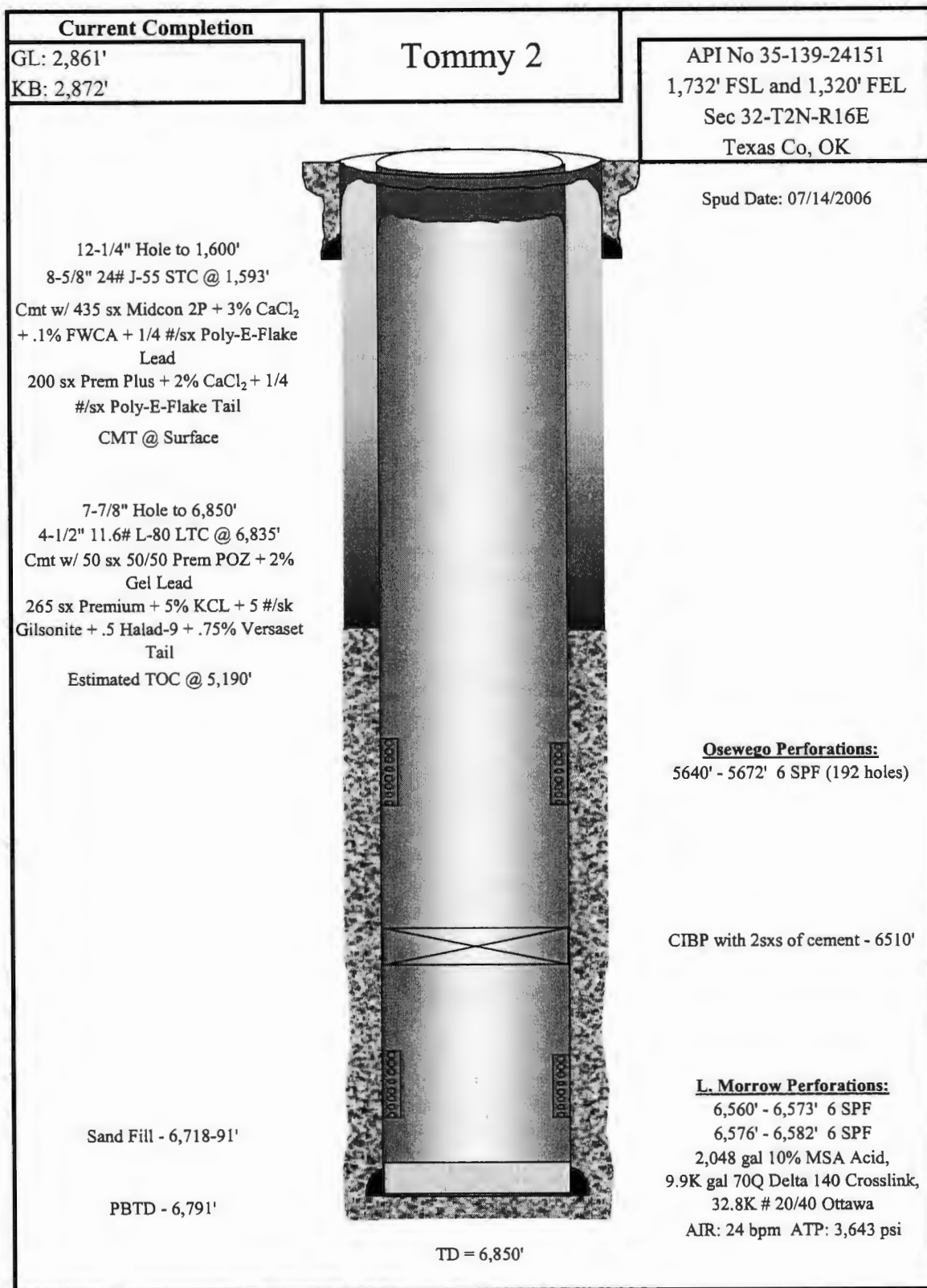
Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CIBP W/2 SXS CMT ON TOP WAS SET TO ISOLATE L. MORROW FORMATION FROM 6560' TO 6582'. ESTIMATED TOC @ 6510'.
PERFORATED OSWEGO LIME FORMATION FROM 5640' TO 5672' (192 HOLES).

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	<div>1147097</div>

API # 139-24151-01



9/29/21  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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**1002A**  
**Addendum**

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Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Liner								
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**Total Depth: 6850**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6510	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2021	OSWEGO	1.7	42	461	276048	36	FLOWING	1456	28/64	161

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

**Spacing Orders**

**Perforated Intervals**

Order No

Unit Size

NONE

From

To

5640

5672

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	5640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

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