

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255550001

Completion Report

Spud Date: November 07, 2019

OTC Prod. Unit No.: 017-226669-0-0000

Drilling Finished Date: January 07, 2020

1st Prod Date: March 04, 2020

Completion Date: March 04, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREENBACK 1307 2MH-35

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 26 13N 7W
NE SW SE SW
360 FSL 1665 FWL of 1/4 SEC
Latitude: 35.566744073 Longitude: -97.917517253
Derrick Elevation: 1336 Ground Elevation: 1314

First Sales Date: 3/5/2020

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706945		706372	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	970		480	SURFACE
PRODUCTION	5 1/2	17	P-110	14633		1510	3388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14665

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2020	MISSISSIPPI	904	49	4936	5460	1195	FLWG	600	46/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
130956	640

Perforated Intervals	
From	To
9555	14555

Acid Volumes
NONE

Fracture Treatments
250,166 BBLS TREATED FRAC WATER
12,981,262 LBS PROPPANT

Formation	Top
MISSISSIPPI	9555

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FLWG CSG PRESSURE 750#. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 35 TWP: 13N RGE: 7W County: CANADIAN SE SE SW SW 42 FSL 1315 FWL of 1/4 SEC Depth of Deviation: 8875 Radius of Turn: 480 Direction: 179 Total Length: 5000 Measured Total Depth: 14665 True Vertical Depth: 9313 End Pt. Location From Release, Unit or Property Line: 42

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<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1144963</div> </div>