

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063008040002

Completion Report

Spud Date: January 20, 1976

OTC Prod. Unit No.: 063-49741

Drilling Finished Date: February 02, 1976

Amended

1st Prod Date: March 26, 1976

Amend Reason: RUN 2 7/8" LINER

Completion Date: March 26, 1976

Recomplete Date: July 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: CALLAWAY (BRINSON 1) 1

Purchaser/Measurer:

Location: HUGHES 19 5N 9E
E2 NE SW NW
990 FSL 1020 FWL of 1/4 SEC
Latitude: 34.893596 Longitude: -96.402778
Derrick Elevation: 0 Ground Elevation: 836

First Sales Date:

Operator: PRENTICE BRADLEY L 19266
PO BOX 524
504 W A ST
ALLEN, OK 74825-0524

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10 3/4 | | | 120 | | 125 | SURFACE |
| PRODUCTION | 4 1/2 | 11 | J-55 | 2719 | | 150 | 2250 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 2 7/8 | 6.5 | J-55 | 2717 | 0 | 150 | SURFACE | 2717 |

Total Depth: 2721

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 26, 1976 | BOOCH | 3 | 32 | | | | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2684

2692

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-------------|------|
| 1ST ALLEN | 742 |
| SENORA LIME | 835 |
| 2ND ALLEN | 848 |
| THURMAN | 1140 |
| EARLSBORO | 1520 |
| BOOCH | 2680 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143564

Status: Accepted

02
(PLEASE TYPE OR USE BLACK INK ONLY)

API NO. 063-00804
OTC PROD. UNIT NO. 063-49741

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 22 2019

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason) Re-Completion - Run 2 7/8" Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Hughes SEC 19 TWP 05N RGE 09E
LEASE NAME Callaway (Brinson 1)
NE 1/4 SW 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1020
ELEVATION Derrick FL Ground 836 Latitude (if known) 34.893596 Longitude (if known) -96.402778
OPERATOR NAME Bradley L. Prentice OTC / OCC OPERATOR NO. 19266
ADDRESS PO Box 524
CITY Allen STATE OK ZIP 74825

SPUD DATE 1-20-76
DRLG FINISHED DATE 2-02-76
DATE OF WELL COMPLETION 3-26-76
1st PROD DATE 3-26-76
RECOMP DATE 7-11-19

640 Acres
LOCATE WELL

COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|----------------|-----|-------------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | | | | | | | |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4.5 | 11lb | J-55 | 2719 | | 150 | 2250 |
| LINER | 2 7/8 | 6.5 lb | J-55 | 2633 ~ surface | | 150 | surface |
| | | | | | | TOTAL DEPTH | 2721 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BDLH

| | | | | | | |
|--|-----------|--|--|--|--|--|
| FORMATION | Booch | | | | | |
| SPACING & SPACING ORDER NUMBER | | | | | | |
| CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | | | | | |
| PERFORATED INTERVALS | 2684-2692 | | | | | |
| ACID/VOLUME | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | |

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

| | | | | | | |
|--------------------------|---------|--|--|--|--|--|
| INITIAL TEST DATE | 3-26-76 | | | | | |
| OIL-BBL/DAY | 3 bpd | | | | | |
| OIL-GRAVITY (API) | 32 | | | | | |
| GAS-MCF/DAY | TSTM | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | 0 | | | | | |
| PUMPING OR FLOWING | Pumping | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Bradley L. Prentice NAME (PRINT OR TYPE) Bradley L. Prentice
PO Box 524 ADDRESS CITY Allen STATE OK ZIP 74825
7-16-19 DATE 580-399-6154 PHONE NUMBER
blp_37@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Callaway Brinson

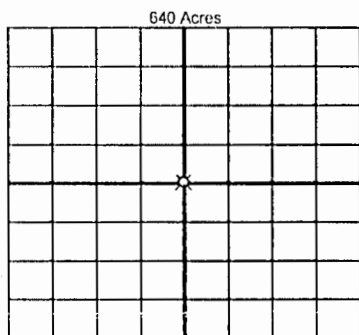
WELL NO. 1

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------|
| 1st Allen | 742-750 |
| Senora Lime | 835-845 |
| 2nd Allen | 848-856 |
| Thurman | 1140-1150 |
| Earlboro | 1520-1528 |
| Booch | 2680-2698 |

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|--|
| Were open hole logs run? | _____ yes _____ no |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | _____ yes _____ no at what depths? _____ |
| Was H ₂ S encountered? | _____ yes _____ no at what depths? _____ |
| Were unusual drilling circumstances encountered? | _____ yes _____ no |
| If yes, briefly explain below | |

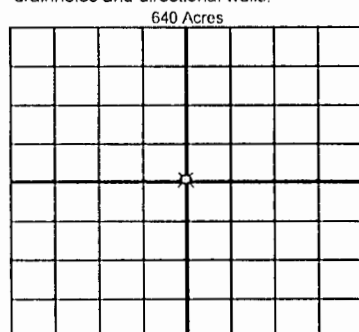
| |
|----------------|
| Other remarks: |
| _____ |
| _____ |
| _____ |
| _____ |
| _____ |
| _____ |



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | |
|----------------------|---------------------|---|--------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | Feet From 1/4 Sec Lines | FSL |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| | | | |
|----------------------|---------------------|---|--------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | Feet From 1/4 Sec Lines | FSL |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

| | | | |
|----------------------|---------------------|---|--------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | Feet From 1/4 Sec Lines | FSL |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

| | | | |
|----------------------|---------------------|---|--------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | Feet From 1/4 Sec Lines | FSL |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |