

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246330000

Completion Report

Spud Date: May 23, 2019

OTC Prod. Unit No.: 051-226578

Drilling Finished Date: August 03, 2019

1st Prod Date: January 27, 2020

Completion Date: January 08, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EARLY 4-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 6N 5W
SE SW SW SW
267 FSL 628 FWL of 1/4 SEC
Latitude: 34.972077 Longitude: -97.756495
Derrick Elevation: 1158 Ground Elevation: 1131

First Sales Date: 1/27/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700771		698248	
	Commingled			697641	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1497		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11712		1225	488
PRODUCTION	5 1/2	23	P-110	21712		2130	9892

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21728

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2020	WOODFORD	117	48.94	763	6521	3318	FLOWING	2355	22/64	2319

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
629390	640
416838	640
699943	MULTIUNIT

Perforated Intervals	
From	To
13847	21609

Acid Volumes	
1587 BBLS 15% HCl	

Fracture Treatments	
380,216 BBLS FLUID & 18,941,137 LBS OF SAND	

Formation	Top
WOODFORD	13847

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 32 TWP: 6N RGE: 5W County: GRADY SW NW NE SW 2175 FSL 1395 FWL of 1/4 SEC Depth of Deviation: 12818 Radius of Turn: 426 Direction: 180 Total Length: 7881 Measured Total Depth: 21728 True Vertical Depth: 13407 End Pt. Location From Release, Unit or Property Line: 1395

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Status: Accepted	1144653