Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123073040000 **Completion Report** Spud Date: February 20, 1936

OTC Prod. Unit No.: Drilling Finished Date: April 02, 1936

1st Prod Date: April 06, 1936

Amended Completion Date: April 06, 1936 Amend Reason: CONVERTED TO INJECTION

Recomplete Date: April 12, 2019

First Sales Date:

Drill Type: **SERVICE WELL**

STRAIGHT HOLE

Well Name: EAST FITTS UNIT (MOODY #1) 13-1 Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E

NE NE NE

2310 FSL 2310 FWL of 1/4 SEC Latitude: 34.620991 Longitude: -96.548466

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
X Single Zone							
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CI						Top of CMT	
SURFACE	12 1/2			509		476	SURFACE
PRODUCTION	7			3908		600	1000

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep							
There are no Liner records to display.								

Total Depth: 4270

Packer						
Depth	Brand & Type					
3880	7' ASIX					

Plug						
Depth	Plug Type					
4160	PEA GRAVEL AND CEMENT PLU					

Initial Test Data

February 14, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: VIOLA Code: 202VIOL Class: INJ									
	Spacing Orders			Perforated Intervals						
Orde	er No U	nit Size		From To						
79	79303 UNIT			3908 4160						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display. There are no I			Fracture Treatn	nents record	s to display.					
Formation	Formation Top Were open hole logs run? No									

Formation	Тор
VIOLA	3908

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL WAS CONVERTED TO INJECTION ON 4/12/2019

REP DEL LYNCH ON LOCATION, HELD PRESS FOR 30 MINS W/ NO LOSS OF PRESS (PASSED MIT)

OCC - UIC PERMIT NUMBER 1903600045

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT(BASE OF WAPANUCKA TO BASE UPPER SIMPSON FORMATIONS)

FOR COMMISSION USE ONLY

1142343

Status: Accepted

February 14, 2020 2 of 2