

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245360000

**Completion Report**

Spud Date: December 24, 2018

OTC Prod. Unit No.: 051-225937-0-0000

Drilling Finished Date: January 29, 2019

1st Prod Date: July 19, 2019

Completion Date: June 17, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHESTER 3-32-5XHS

Purchaser/Measurer: ENABLE

Location: GRADY 32 7N 6W  
SE NW NW NE  
485 FNL 2275 FEL of 1/4 SEC  
Latitude: 35.042737 Longitude: -97.854324  
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 7/19/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706486		689886	
	Commingled			689953	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			SURFACE
SURFACE	13.38	55	J-55	1503		716	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12418		1468	SURFACE
PRODUCTION	5.50	23	P-110	22770		3196	11358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22829**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2019	SPRINGER	364	45.5	1001	2752	2064	FLOWING	5970	16/64	5703

#### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: GAS

#### Spacing Orders

Order No	Unit Size
116468	640
160624	640
706487	MULTIUNIT

#### Perforated Intervals

From	To
13094	22639

#### Acid Volumes

1,308.5 BBLS 15% HCl
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#### Fracture Treatments

386,323 BBLS FLUID & 17,306,806 LBS OF SAND.
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Formation	Top
SPRINGER B	13094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - FINAL LOCATION EXCEPTION ORDER 706486 WILL NEED A CORRECTION TO SHOW CORRECT SPACING ORDER 116468 AND REMOVE WRONG SPACING ORDER 204268.

#### Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW NE SW SE

663 FSL 1966 FEL of 1/4 SEC

Depth of Deviation: 12729 Radius of Turn: 2182 Direction: 177 Total Length: 9446

Measured Total Depth: 22829 True Vertical Depth: 13382 End Pt. Location From Release, Unit or Property Line: 663

#### FOR COMMISSION USE ONLY

Status: Accepted

1143301

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Oil & Gas Conservation Division  
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Form 1002A  
1002A Addendum

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**Multunit:**

32-07N-06W: 52.87% 225937 I  
05-06N-06W: 47.13% 225937A I

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X	Single Zone
	Multiple Zone
	Commingled

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706486	

Increased Density	
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689953	

MUFO: 706487

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