

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143238830002

**Completion Report**

Spud Date: October 01, 1977

OTC Prod. Unit No.: 143-027903

Drilling Finished Date: October 15, 1977

**Amended**

1st Prod Date:

Amend Reason: RUN 3 1/2" LINER

Completion Date: November 15, 1977

Recomplete Date: June 07, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BEU 5

Purchaser/Measurer:

Location: TULSA 1 21N 12E  
C NW SW SW  
990 FSL 330 FWL of 1/4 SEC  
Latitude: 36.32565 Longitude: -95.98974  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: COLPITT C H DRILLING CO LLC 21741

12328 N SHERIDAN RD  
COLLINSVILLE, OK 74021-7107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	17		53			SURFACE
SURFACE	4 1/2	9.5		332		50	SURFACE
PRODUCTION	3 1/2	9.3	J-55	314		25	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 350**

Packer	
Depth	Brand & Type
295	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND                      Code: 405CLVD                      Class: DISP

Formation	Top
CLEVELAND	330

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 4 1/2" CASING AT 332' TO TOTAL DEPTH AT 350'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140024</div>

API NO. 143-23883  
OTC PROD. UNIT NO. 143-027903

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

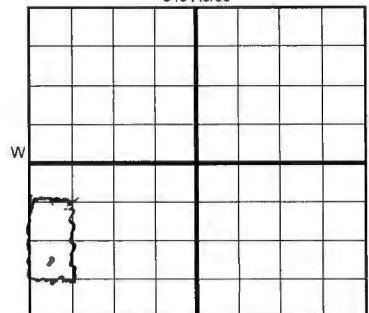
COMPLETION REPORT

RECEIVED

JUN 11 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY TULSA SEC 1 TWP 21N RGE 12E  
LEASE NAME BE U WELL NO. 5  
C 1/4 NW 1/4 SW 1/4 SW 1/4 FSL OF 990 FWL OF 330  
ELEVATION Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME C.H. COLPITT DRILLING OTC/OCC OPERATOR NO. 21741  
ADDRESS 12328 N SHERIDAN  
CITY COLLINSVILLE STATE OK ZIP 74021

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>7</u>	<u>17</u>		<u>53</u>			<u>SURFACE</u>
INTERMEDIATE							
PRODUCTION	<u>4 1/2</u>	<u>9.5</u>		<u>332</u>		<u>50</u>	<u>SURFACE</u>
LINER	<u>3 1/2</u>	<u>9.3</u>	<u>J55</u>	<u>315 - surface</u>		<u>25</u>	<u>SURFACE</u>
						TOTAL DEPTH	<u>350</u>

PACKER @ 295' BRAND & TYPE Arrow Tension PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>CLEVELAND</u>					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>disposal</u>					
PERFORATED INTERVALS	<u>open hole</u>					
	<u>330-350</u>					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

P. Colpitt  
SIGNATURE

PAIGE COLPITT  
NAME (PRINT OR TYPE)

6/8/18  
DATE

918-371 2455  
PHONE NUMBER

12328 N Sheridan Collinsville OK 74021  
ADDRESS CITY STATE ZIP

paige.colpitt@gmail.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BEU

WELL NO. 5

NAMES OF FORMATIONS	TOP
Cleveland	330'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H <sub>2</sub> S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input type="checkbox"/>
If yes, briefly explain below	

Other remarks:

OCC - This well is an open hole completion from bottom of 4 1/2" casing at 332' to total depth at 350'.  
OCC - UIC permit 1805330020

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	