### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35123023010000

OTC Prod. Unit No.:

#### Amended

Amend Reason: CONVERTED TO INJECTION

#### Drill Type: SERVICE WELL

#### STRAIGHT HOLE

Well Name: EAST FITTS UNIT (25C-2) 25C-2B

Location: PONTOTOC 26 2N 7E SW NW NW 1650 FSL 330 FWL of 1/4 SEC Latitude: 34.619188 Longitude: -96.546407 Derrick Elevation: 682 Ground Elevation: 673

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212 Spud Date: July 15, 1936 Drilling Finished Date: August 20, 1936 1st Prod Date: August 20, 1936 Completion Date: August 20, 1936 Recomplete Date: July 01, 2019

Purchaser/Measurer:

First Sales Date:

|   | Completion Type | Location Exception                                  | Increased Density |  |  |  |  |
|---|-----------------|---|-------------------|--|--|--|--|
| Х | Single Zone     | Order No  | Ì                 | Order No   |  |  |  |
|   | Multiple Zone   | There are no Location Exception records to display. | 1                 | There are no Increased Density records to display. |  |  |  |
|   | Commingled      |   | -                 |  |  |  |  |

| Casing and Cement |            |       |    |        |        |     |            |             |      |              |  |  |
|-------------------|------------|-------|----|--------|--------|-----|------------|-------------|------|--------------|--|--|
| т                 | Туре       |       |    | Weight | Grade  | Fe  | et         | PSI SAX     |      | Top of CMT   |  |  |
| SUF               | SURFACE    |       |    |        |        | 432 |            |             | 250  | SURFACE      |  |  |
| PROD              | PRODUCTION |       |    | 22     |        | 38  | 30         |             | 750  | 3450         |  |  |
|                   | Liner      |       |    |        |        |     |            |             |      |              |  |  |
| Туре              | Size       | Weigł | nt | Grade  | Length | PSI | SAX        | K Top Depth |      | Bottom Depth |  |  |
| LINER             | 5.50       |       |    |        | 1019   | 0   | 0 100 3055 |             | 4074 |              |  |  |

## Total Depth: 4275

| Pac   | ker          | Plug  |                           |  |  |
|-------|--------------|-------|---------------------------|--|--|
| Depth | Brand & Type | Depth | Plug Type                 |  |  |
| 3297  | MODEL C TT   | 4073  | SAND                      |  |  |
|       |              | 4110  | PLUG BACK TD WITH PEA GRA |  |  |

Initial Test Data

| Test Date | Formation                  | Oil<br>BBL/Day   | Oil-Gravity<br>(API) | Gas<br>MCF/Day    | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|----------------------------|--|----------------------|-------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|           | VIOLA                      |  |                      |                   |                            |                  |                      |                                 |               |                         |
|           |                            | Со   | mpletion and         | Test Data         | by Producing F             | ormation         |                      |                                 |               |                         |
|           | Formation Name: VIOLA      | λ  |                      | Code: 2           | 02VIOL                     |                  |                      |                                 |               |                         |
|           | Spacing Orders             |  |                      |                   | Perforated I               |                  |                      |                                 |               |                         |
| Orde      | Order No Unit Size         |  |                      |                   | From                       |                  |                      |                                 |               |                         |
| 79:       | 303                        |  | 3830                 |                   |                            | 10               |                      |                                 |               |                         |
|           | Acid Volumes               |  |                      |                   | Fracture Tre               |                  |                      |                                 |               |                         |
| There a   | are no Acid Volume records | 1  | There are n          | o Fracture Treatr |                            |                  |                      |                                 |               |                         |
| Formation |                            | т  | ор                   |                   | Were open hole I           | logs run? No     |                      |                                 |               |                         |
| HUNTON    |                            |  |                      | 3342              | 2 Date last log run:       |                  |                      |                                 |               |                         |
| VIOLA     |                            | 3875 Were unusual drilling circumstances encountered? No |                      |                   |                            |                  |                      |                                 |               |                         |

Explanation:

Other Remarks

CITATION CONVERTED THE EAST FITTS UNIT 25C-2 TO INJECTION

OCC - UIC PERMIT ORDER 1903600039 OCC - UIC EXCEPTION TO RULE ORDER 696541

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT(BASE OF WAPANUCKA TO BASE OF SIMPSON FORMATIONS)

# FOR COMMISSION USE ONLY

Status: Accepted

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