Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-225575-0-0000 Drilling Finished Date: June 13, 2018

1st Prod Date: May 19, 2019

Completion Date: May 19, 2019

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 1-27X04H Purchaser/Measurer:

Location: GRADY 27 5N 6W

SE NW NW SW

2075 FSL 362 FWL of 1/4 SEC

Latitude: 34.87522313 Longitude: -97.82770343 Derrick Elevation: 0 Ground Elevation: 1146

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

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lo
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Increased Density
Order No
668987
676188

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			120			SURFACE
SURFACE	20		J-55	524		630	SURFACE
INTERMEDIATE	13-3/8		J-55	4009		1525	SURFACE
INTERMEDIATE	9-5/8		P110	12571		940	5235
PRODUCTION	5-1/2		P110	27170		3135	9006

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 27170

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Ple	ug				
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

October 02, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	WOODFORD	605	59	18734	30965	4161	FLOWING	4643	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
456941	640				
406347	640				
446322	640				
701279	MULTIUNIT				

Perforated Intervals				
From	То			
15438	27053			

Acid Volumes	
2,638 TOTAL ACID	

Fracture Treatments
534,719 BARRELS TOTAL FLUID, 25,012,832 POUNDS TOTAL SAND

Formation	Тор
WOODFORD	15147

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 5N RGE: 6W County: GRADY

SW SE SE SE

66 FSL 435 FEL of 1/4 SEC

Depth of Deviation: 14643 Radius of Turn: 382 Direction: 177 Total Length: 11927

Measured Total Depth: 27170 True Vertical Depth: 15243 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1143554

Status: Accepted

October 02, 2019 2 of 2

Form 1002A Rev. 2009

(PLEASE TYPE OR USE BLACK INK ONLY) 051-24257

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

OKLAHOMA CORPORATION COMMISSION

1111 1 9 2019

CASH	UNIT NO.051-225575										ce Box	on Division 52000	'			JUL		U	201	J		
COMPLETION REPORT COMP									Oklahoma (2000 (OKI	Al	MOH	A C	OR	PO	RAT	ION	
SPULDATE SPUED ORIGINAL HOLE SPUED S							_		COM							CO	MM	ISS	ION	V		
SERVICE WELL Control to Scotton Note Note Scotton Note Scotton Note Note Note Note Note Note Note Note		_	AL HOLF	LA	Тнові	ZONTAL HOLE		SPUD	DATE		4/20/	2018		_	_		6	340 Ac	res			,
COUNTY Grady Sec 27 We 5N Sec	SERVICE WELL	-				ZONTAL HOLE	•			-	6/13/	2018		L	4		\perp	4	\perp	\perp		1
DEBASE JOHN IN NV US WIN PROPORT PROPO					P 5N	RGE 6W	1	DATE	OF WELL					L	\perp		\perp		\perp			
SE VIN NV IN NV VIN SW VIN	LEASE NAME	Jeanr	nie											L				\perp	\perp	\perp		
ELEXATION DESCRIPTION (Income) 1146 Langue Fivoren) 3,48,752.221 Longhidus Grown Gr		1/4 SW	1/4 FSL OI		075	FEL) 2	/	_			0, 10,		,	w								E
DEPAIGN Gulfport MidCon L. C	ELEVATION		1/4 SE	<u></u>		1/4 SEC	-				7.00	77015		\Box	T		T	T	T			
DORNATION CASHING CA	OPERATOR														T		T		T			
COMPLETION TYPE		GC							R NO.		240	120		r	T	\top	\top	十	T	\top		1
COMPLETION TYPE COARTE WELL COARTE WEL		lala bassas a		Qu	an Sp	T	KWa							上	十	十	十	T	1	十	\top	
Name Expert Pick Size Wisiont Grade Feet Pick Six Top of Cart		kianoma (City								731	34		_			LOC	CATE	WELL			
WILTER EXIST CONDUCTOR 30 120 50 50 50 50 50 50 50		Τ		٦	CASI		$\overline{}$			_	DADE		CECT		_	DOL	_			TODA)	٦ .
SUBSTRICT STATE SACRET STATE SACRET	MULTIPLE ZONE	 	En.	+	CONI		-		WEIGHT	+ 6	HADE				+	PSI	+	SAX	+	100	DF CM1	-
DOCATION PROPERTION	COMMINGLED	10	1200	+	-		┼			+	155				+		+	620	+	C	fooo	-
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COMPLETION & TEST DATA BY PRODUCING FORMATION Woodford	PACKER @BRAN	ID & TYPE			PLUG	-					-						DE	PTH	L			J
PRACING & SPACING SPAC	COMPLETION & TEST DATA	BY PRODUC	CING FORMA	ATION		7319W	DF															_
ORDER NUMBER 456 91 640/#406347 MU#669944 446322 (440) TO FROCTO AND CLASS: OR, Class, Dry. IR, Disp. Comm Disp. Sive GAS 15,438-27,053 15,	FORMATION "	W COUR	oodford	•	1			E.O.										-	R	000	ted	1
DESPONDING, Sev. GAS 15,438-27,053 15,438-27,053 15,438-27,053 15,438-27,053 ACID/VOLUME 2,638 Acid 534,719 bbls Water FRACTURE TREATMENT FUNISHProp Amounts) Min Gas Allowable (165:10-17-7) OR OR FIRST DATA OR OR OR OR OS FIRST Sales Date 101-BBL/DAY 605 DIL-BBL/DAY 605 DIL-BBL/DAY 18,734 AGAS-OIL PATIO CU FT/BBL 30,965 MATER-BBL/DAY 4,161 PUMPING OR FLOWING Flowling NITIAL SHUT-IN PRESSURE 4,643 A record of the formations diffed through, and peritenet remarks are presented on that reverse. I deadure that I have knowledge of the contents of this report and am subforted by my organization to make 50 report, which we pregaffed barns of under my suppervision. A record of the formations diffed through, and peritenet remarks are presented on that reverse. I deadure that I have knowledge of the contents of this report and am subforted by my organization to make 50 report, which we pregaffed barns of under my suppervision. MONICAL SERIES NAME (PRINTO RTYPE) DATE PHONE NUMBER	SPACING & SPACING	640	/#406347			1016	1		1120	16	110)		+				+	1	1	5	1
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A 161 PUMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE 4,643 CHOKE SIZE 34/64 FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me of under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens 7/19/2019 252-4703 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	OIL-GRAVITY (API)		59					17	10				Ш	Ш	Ш	Ш	Ш					
CHOKE SIZE 34/64 FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me of under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens 7/19/2019 252-4703 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	GAS-MCF/DAY	1	8,734						45	1	11	DI		T	7							
CHOKE SIZE 34/64 FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me of under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens 7/19/2019 252-4703 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	GAS-OIL RATIO CU FT/BBL	3	0,965							_	U		Ш			11						
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Monica Pickens 7/19/2019 252-4703	FLOW TUBING PRESSURE		N/A											T		,		+				
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	A record of the formations drille to make this report, which was a	ed through, and prepared by m	d pertinent rem e of under my	arks a superv	re pres	ented on the re- nd direction, with	verse h the	. I decla	are that I have diacts state	ve kno d her	owledge ein to b	of the core true, cor	ntents of rect, and	this r				orized f my kr				
2001 Outil Outiles Bally	SIGNAT	URE URE		-		N.				-1				_			19					
			vay		0								mpic	ken			orte				MOCH	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

FORMATION RECO Give formation names and tops, if available, or description drilled through. Show intervals cored or drillstem tested	ORD	LEASE NAMEJeann	well NO. 1-27X04H
NAMES OF FORMATIONS	ТОР		FOR COMMISSION USE ONLY
Woodford	15,147	ITD on file YES APPROVED DISAPPROVED	2) Reject Codes
		Were open hole logs run? Date Last log was run	ves <u>X</u> no
			ves X no at what depths?
		•	ves X no at what depths?
		Were unusual drilling circumstances encou if yes, briefly explain belov	ntered?yes _X_no
Other remarks:			
	·	,	
640 Acres	BOTTOM HOLE LOCATION FOR DIF	ECTIONAL HOLE	
	SEC TWP RGE	COUNTY	
	Spot Location 1/4 1/4	1/4 Feet From 1/4 S	536363
		rue Vertical Depth BHL From Leas	e, Unit, or Property Line:
		TOUTAL HOLE, # ATERAL S\	
	BOTTOM HOLE LOCATION FOR HO	RIZONTAL HOLE: (LATERALS)	
	SEC 04 TWP 5N RGE	6W COUNTY	Grady
	Spot Location SE 1/4	SE 1/4 SE 1/4 Feet From 1/4 S	200000
If more than three drainholes are proposed, attach a	Depth of 14,643	Radius of Turn 382 Direction 17	7 181 Total 11,927
separate sheet indicating the necessary information.	Measured Total Depth 27,170	True Vertical Depth BHL From Leas	e, Unit, or Property Line: 66
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the	LATERAL #2		
lease or spacing unit.	SEC TWP RGE	COUNTY	
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4 1/4	1/4 1/4 Feet From 1/4 S	100000
640 Acres	Deviation	Radius of Turn Direction	Total Length
	Measured Total Depth	True Vertical Depth BHL From Leas	e, Unit, or Property Line:
	LATERAL #3		
	SEC TWP RGE	COUNTY	19999
	Spot Location 1/4 1/4	1/4 1/4 Feet From 1/4	Sec Lines FSL FWL Total
	Deviation	Radius of Turn Direction	Length se, Unit, or Property Line:
	Measured Total Depth	True Vertical Depth BHL From Leas	no wing at 1 taponty anto-

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 REVLIVLE OCT 1 5 2019

Oklahoma Corporation Commission

Form 1016

Rev. 2018

BACK PRESSURE TEST FOR NATURAL GAS WELLS

,1,19						UAC 10	DATE (o OF TEST:		8/9/20	019	DATE O	F 1 ST SAI	FS: 5	/20/2019
Operator					Gulfpor	t Midcon,	, LLC					Operato			020
Address	s 3001 Quail Springs Parkway								City C	Oklaho	ma City	ST C	OK ZII	P 7	3134
								25	2-4901	Well Name/#	Je	eannie 1-2	7X34H -		
Toda volumes	LODE >					1 dos	<u>ک دی</u>	-4 103	IGas voi	ume ?		API#		051-24	257
Reported to C	OCC by: ((201th	out W.	dlon						# 5	14020	OTC (1	031-24	201
Zone					V	Voodford	314	WDF	FDL			Lease #	051	-225	575
Surface Location		1	SE 1	4 NW	1/4 NW	/ 1/4 SW	1/4 Sec	27	Twp 0	5N F	ge 06W	(OCC us Allowab		ee be	lou)
Zone Location (if different)			1,	/4	1/4	1/4	1/4 Sec		Twp	F	Rge	County		Grad	ly
Field					SC	COOP						Spacing	Size		640
COMPLETION	N:	X Single		Mult	iple Zone		Commin	gled	Red	comple	tion Dat	e of Com	pletion	05	/17/19
Total Depth		27190	Plug Back	Depth				Packer Set	Depth			Elevation		11	46
Csg Size		5.5	WT	23	d	4.6	67	Depth Se	et	27	190	Perfs.	1:	5438 - 2	27053
Tbg Size			WT		d			Depth Se				Perfs.			
Prod. Thru		Casing	Res. Te		287				d. Temp. F		60	Atm. Pres	ss. PSIA		14.4
L 21246	JH 21	1246 G ₉	.7440 %	CO ₂	.680	%N ₂ .55	6 H ₂ S	(ppm)	Prov	er	Mete	er Run	X	Taps	Flange
SHUT-IN I	JT-IN DATA FLOW DATA PROVER DIFF						TUBIN	G DATA	CASING	G DATA	ВНР	DATA	FLOW		
PRESS	(HRS)	LINE	X	RIFICE	PRES	(CHES)	TEMP	PRESS	TEM		TEMP	PRESS		(HRS)
3958	24	4.026		.375	(PSIG	-	оотs) 146	(F) 98	(PSIG)	(F)	(PSIG) 3477	(F) 90	(PSIG)	(F)	24 🗸
		1.020	-	070	000	RATE OF			ONS		3477	90			24
COEFFIC	CIENT (24	HOLIB)	$\sqrt{h_w P_m}$	PR	ESSURE	FLOW TE			GRAVITY F	ACTOR	SUPER	COMPRE	ss	RATE O	F FLOW
		11001()			P _m		F _t	1 1				FACTOR F _{pv} (Q) MCFD			
	29.72		362.3705	5 8	399.4 ———	9.	9653		1.1593 1				.0986 13242		
Pr		TEMP. R	T _r		Z]	Gas	/Liquid Hyd	drocarbon R	atio		41	.9	The second secon	MCF/BBL
1.3507		557.7	1.3911		8285	1	API	Gravity of	Liquid Hydro	ocarbon	S		60		Deg.
						-		cific Gravit arator Gas		.7	44	Specific G		3.	3093
							Critic	cal		5.88	PSIA	Critical	Tala	663.	09 PSIA
P _c / 397	72.4	(PSIA)	P _c ²	1577	9.96		Pres Critic			0.89		Pressure Critical		420.	
	/		-		ΛΛ	10 1	Tem	perature	400	0.09	R	Temperat			86 R
P _w		P_w^2	P _c ² - P _w ²	7	Muy	tiuni	it;	27 1	2106	1(4	1390 2	2557	5		
3491.4	1	2189.87	3590.09	1 *			-	1t-0	SN-00	Wi	13%	22557	SA =	I	
D 2				_		n		34-03	30-00) ;	4780	22557	75B	I	
$\frac{P_{c}^{2}}{P_{c}^{2} - P_{v}}$	2		3954	_		P _c ²	(047	1410-06	,	10/0	P _c ²	=	4	3612
[1] $P_c^2 - P_v$	W	(Not to e)	ceed 5.263)		[2] F	P _c ² - P _w ²	=	3.52	01	WHAOF	=Q P	c ² - P _w ²		(47	1901)
Calculated wellho	ead open	flow	466	12		MCFD @ 14	1.65		Angle of S	lope		Slope	e, n	.88	50
Remarks Oil	Produc	ed 316 BB	LS Water	r Prod	luced 52	28 BBLS					R	FOI		ED	
										-		LUI	_IV	ED	
									1			AUG 2	3 3 20	19	
Approved by Commission: Conducted by: Calculated/by: Calculated/by:															
	Steve Airington Calculated by: Oklahoma Corporation Steve Airington Oklahoma Corporation Ommission														
WITNESSED -	OCC FI	ELD STAFF:	Y 1	1	NAM	ME: //	h _	11/	20/	W	1	DATE:	0-1	5-10	7 -
ELZE			•				(over)	1/1		1			<u> </u>		
- EE						V			-						X

IF THE ALLOWABLE FOR THIS WELL HAS BEEN ADJUSTED BY COMMISSION ORDER, PLEASE GIVE THE ORDER NUMBER(S) IN ONE OR MORE OF THE CATEGORIES BELOW:

INCREAS	662898/663021 ED DENSITY	LOCATION EXCEPTION *	661321						
COMMING	GLING	MULTIPLE ZONE							
SEPARAT	TE OR SPECIAL ALLOWABLE* 698192 (all units - 27, 34, 04)							
OTHER P	ENALTY ORDER(S)* Multiunt Fo	701279							
	ESE ORDER TYPES, PLEASE DESCRIBE ALLOWABL								
which	are that I have knowledge of the contents of this report a was prepared by me or under my supervision and direct ct and complete to the best of my knowledge and belief.	ind am authorized by my organization tion, with the data and facts stated h	n to make this report, erein to be true,						
	La Ferri		Manager						
SIGN	ATURE	TITLE							
	Thurmond McGlothlin	08/12/19	580-256-9849						
COMI	PANY	DATE	PHONE NO.						
Pc Pw	SHUT-IN PRESSURE, PSIA (LENGTH OF SHUT-IN STATIC COLUMN WELLHEAD PRESSURE CORRE PSIA (TO BE RECORDED AT END OF EACH FLOW	SPONDING TO THE FLOWING WE	ELLHEAD PRESSURE, JLD NOT EXCEED 90% OF Pc.						
Gg	SPECIFIC GRAVITY OF SEPARATOR GAS (AIR = 1	1.000).							
L	LENGTH OF THE FLOW STRING FROM THE MIDD AT WELLHEAD, FEET.	LE OF THE PRODUCING FORMAT	ION TO THE PRESSURE POINT						
Н	VERTICAL DEPTH CORRESPONDING TO L, FEET.								
Q	Q 24 HOUR RATE OF FLOW, MCF/D.								
d	INSIDE DIAMETER, INCHES.								
R	DEGREES, RANKINE (DEGREES FAHRENHEIT AB	BSOLUTE).							
Pr	REDUCED PRESSURE, DIMENSIONLESS.								
Tr	REDUCED TEMPERATURE, DIMENSIONLESS.								
Z	COMPRESSIBILITY FACTOR, DIMENSIONLESS.								