

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213810001

**Completion Report**

Spud Date: September 10, 2018

OTC Prod. Unit No.: 029-224921-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: January 10, 2019

Completion Date: December 31, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BILLS (BILLS 1-30E) 1-29/32H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 30 2N 9E  
NE SE SE NE  
2249 FNL 248 FEL of 1/4 SEC  
Latitude: 34.3655557 Longitude: -96.2324404  
Derrick Elevation: 0 Ground Elevation: 666

First Sales Date: 01/10/2019

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698380		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	963		290	SURFACE
PRODUCTION	5 1/2	20	P-110	14196		1335	5609

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14245**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2019	WOODFORD	247	43	3129	12668	1540	GAS LIFT	770	F. O.	215

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
686819	640
686820	640
698379	MULTIUNIT

Perforated Intervals

From	To
7244	14173

Acid Volumes

1,500 GALLONS 15% HCL
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Fracture Treatments

9,136,788 POUNDS SAND, 244,505 BARRELS FRAC FLUID
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Formation	Top
WOODFORD	6620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 2N RGE: 9E County: COAL

SE SW SW SW

98 FSL 632 FWL of 1/4 SEC

Depth of Deviation: 5708 Radius of Turn: 1293 Direction: 185 Total Length: 7244

Measured Total Depth: 14245 True Vertical Depth: 6032 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

Status: Accepted

1143617

C. Daniel Jacobs		C. Daniel Jacobs		7/31/2019	918-561-6737
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
2431 E. 61st ST. SUITE400		TULSA	OK 74136	djacobs@cceok.com	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	6620 MD

LEASE NAME

Bills

WELL NO.

1-29/32H

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
32	2N	9E	Coal
Spot Location	SW 1/4	SW 1/4	SW 1/4
Depth of Deviation	5,708	Radius of Turn	1293
Measured Total Depth	14,245	True Vertical Depth	6,032
Feet From 1/4 Sec Lines		FSL	98
Direction		185 180	Total Length
BHL From Lease, Unit, or Property Line:		98' FSL	632' FWL

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	