

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245900001

Completion Report

Spud Date: April 02, 2019

OTC Prod. Unit No.: 051-225697-0-0000

Drilling Finished Date: April 13, 2019

1st Prod Date: June 17, 2019

Completion Date: June 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MUSTANG 03 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

Location: GRADY 10 8N 5W
SE NE NW NE
456 FNL 1458 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1321

First Sales Date: 06/17/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700047		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1008		465	SURFACE
PRODUCTION	5 1/2	20	P-110	15547		1932	9954

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15551

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2019	WOODFORD	198	40	316	1595	2862	FLOWING	1800	128	301

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
694319	640	10657	15551
Acid Volumes		Fracture Treatments	
2,500 GALLONS TOTAL ACID		7,625,310 GALLONS TOTAL FLUID, 12,058,500 TOTAL PROPPANT	

Formation	Top
WOODFORD	10466

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 3 TWP: 8N RGE: 5W County: GRADY NW NE NE NE 175 FNL 364 FEL of 1/4 SEC Depth of Deviation: 9957 Radius of Turn: 837 Direction: 3 Total Length: 4757 Measured Total Depth: 15551 True Vertical Depth: 10025 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1143593

RECEIVED

Form 1002A
Rev. 2009

JUL 25 2019

OKLAHOMA CORPORATION
COMMISSIONAPI NO. 051-24590
OTC PROD. UNIT NO. 051-225697PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	10	TWP	8N	RGE	5W
LEASE NAME	MUSTANG 03			WELL NO.	1H		
SE 1/4 NE 1/4 NW 1/4 NE 1/4	FNL 1/4 SEC	456	FEL 1/4 SEC	1,458			
ELEVATION N Derrick	Ground	1,321	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

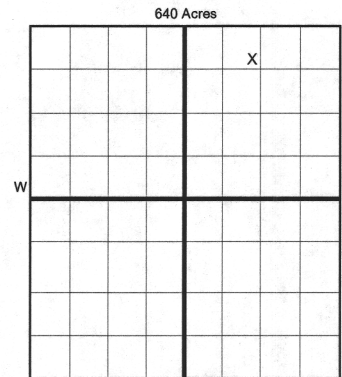
SPUD DATE 4/2/2019

DRLG FINISHED DATE 4/13/2019

DATE OF WELL COMPLETION 6/17/2019

1st PROD DATE 6/17/2019

RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

I.O.
100047 N/A
N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1,008		465	SURFACE
INTERMEDIATE							
PRODUCTION *	5-1/2	20	P-110	15,547		1,932	9,954
LINER							
						TOTAL DEPTH	15,551

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

TYPE _____

PLUG @ _____

TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

TYPE _____

PLUG @ _____

TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640/694319						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10,657 - 15,551						
ACID/VOLUME	TOTAL ACID - 2,500 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 7,625,310 GALS						
	TOTAL PROP - 12,058,500						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Enable Gathering & Processing

☒

OR

First Sales Date

6/17/2019

INITIAL TEST DATA

INITIAL TEST DATE	6/20/2019						
OIL-BBL/DAY	198						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	316						
GAS-OIL RATIO CU FT/BBL	1,595						
WATER-BBL/DAY	2,862						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	1,800						
CHOKE SIZE	128						
FLOW TUBING PRESSURE	301						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder

7/25/2019

405-246-3100

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

joni_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H

NAMES OF FORMATIONS	TOP
WOODFORD	MD 10,466

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

[illegible]

Other remarks:

640 Acres

a

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1												
SEC	3	TWP	8N	RGE	5W	COUNTY GRADY						
Spot Location												
NW		1/4	NE		1/4	NE		1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 175	FEL 364
Depth of Deviation			9,957		Radius of Turn		837		Direction	3 -2.56	Total Length	4,757
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:					
15,551				10,025			175					

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

