

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263210000

**Completion Report**

Spud Date: April 16, 2019

OTC Prod. Unit No.: 019-225761-0-0000

Drilling Finished Date: April 29, 2019

1st Prod Date: July 14, 2019

Completion Date: June 03, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SHILLING 3-2

Purchaser/Measurer:

Location: CARTER 2 3S 3W  
S2 NE NE NE  
2276 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.33161 Longitude: -97.47605  
Derrick Elevation: 1050 Ground Elevation: 1038

First Sales Date:

Operator: THUNDER OIL & GAS LLC 10073  
PO BOX 1788  
911 W MAIN  
ARDMORE, OK 73402-1788

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
698893

Increased Density
Order No
694453

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	54	J	40		10	SURFACE
SURFACE	8 5/8	24	J	729	500	400	SURFACE
PRODUCTION	5 1/2	17	L-80	6487	1500	650	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6535**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2019	HUNTON	20	38	20	1000	100	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
210617	80
278736	80 NPT

Perforated Intervals

From	To
5572	6050

Acid Volumes

5,000 GALLONS

Fracture Treatments

5,000 BARRELS H2O, 5,000 GALLONS, 94,000 POUNDS SAND

Formation	Top
LOWER FUSULINID	4170
TUSSY LIME	4320
HUNTON	5570
SYLVAN	6052
VIOLA	6350

Were open hole logs run? Yes

Date last log run: April 27, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1143625

API NO. 01926321  
OTC PROD. UNIT NO. 019-225761

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 05 2019

Oklahoma Corporation  
Commission

Form 1002/  
Rev. 200:

☒ ORIGINAL  
☐ AMENDED (Reason)

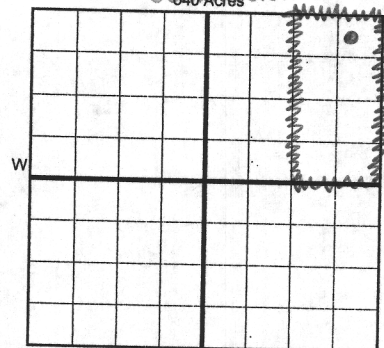
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	CARTER	SEC	02	TWP	03S	RGE	03W	SPUD DATE	04-16-19
LEASE NAME	Shilling	WELL NO.	3-2	DATE OF WELL COMPLETION	6-3-19	1st PROD DATE	7-14-19	DRLG FINISHED DATE	04-29-19
ELEVATION	NE 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	2276	FWL OF 1/4 SEC	2310	RECOMP DATE			
N Derrick	1050 Ground	1038	Latitude (if known)	34.33161	Longitude (if known)	-97.47605			
OPERATOR NAME	Thunder O. I. Gas, LLC	OTC/OCC OPERATOR NO.	10073						
ADDRESS	PO Box 1788								
CITY	Ardmore	STATE	OK	ZIP	73402				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	FD.
COMMINGLED	
Application Date	698893
LOCATION	201900909
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	201900910

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	54	J	40		104d	Surf
SURFACE	8 5/8	24	J	729	500	400	Surf
INTERMEDIATE							
PRODUCTION	5 1/2"	17	L-80	6487	1500	600	3500'
LINER						650	
						TOTAL DEPTH	6535

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hutton						
SPACING & SPACING ORDER NUMBER	210617 (80)	278136 (80)	NPT				Monitor Report to Eric Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6034-6050						
	5572-5690						
ACID/VOLUME	5000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	5000 bbl H <sub>2</sub> O						
	5000 gal						
	94,000# sd						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6-3-19						
OIL-BBL/DAY	20						
OIL-GRAVITY (API)	38						
GAS-MCF/DAY	20						
GAS-OIL RATIO CU FT/BBL	1000						
WATER-BBL/DAY	100						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE HARRY A. Spring DATE 7-9-19 (580) 226-3800  
ADDRESS PO Box 1788 CITY Ardmore STATE OK ZIP 73402 EMAIL ADDRESS Rcompton12@sbcglobal.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Were open hole logs run? X yes      no

Date Last log was run 4-27-19

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no  
If yes, briefly explain below

NAMES OF FORMATIONS	TOP
Lower Fusilinide	4170
Tussy LM	4320
Hunton	5570
Sylvan	6052
Viola	6350

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn		Direction	Total Length	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			