

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213800001

**Completion Report**

Spud Date: September 12, 2018

OTC Prod. Unit No.: 029-22490-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: January 10, 2019

Completion Date: December 31, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BILLS (BILLS 1-30W) 1-30/31H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 30 2N 9E  
NE SE SE NE  
2264 FNL 248 FEL of 1/4 SEC  
Latitude: 34.3655409 Longitude: -96.2324407  
Derrick Elevation: 0 Ground Elevation: 664

First Sales Date: 01/10/2019

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701477		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	999		290	SURFACE
PRODUCTION	5 1/2	20	P-110	14034		1310	5612

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14060**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2019	WOODFORD	183	43	2093	11437	1050	GAS LIFT	700	F. O.	145

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
691769	640
687906	640
701476	MULTIUNIT

Perforated Intervals	
From	To
7265	13921

Acid Volumes
1,500 GALLONS 15% HCL

Fracture Treatments
9,136,788 POUNDS SAND, 244,505 BARRELS FRAC FLUID

Formation	Top
WOODFORD	6534

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 2N RGE: 9E County: COAL  SW   SE   SE   SE  36 FSL   652 FEL of 1/4 SEC  Depth of Deviation: 4951 Radius of Turn: 1861 Direction: 178 Total Length: 7248  Measured Total Depth: 14060 True Vertical Depth: 5998   End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY	
Status: Accepted	1143615

EMAIL ADDRESS \_\_\_\_\_

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	6534 MD

LEASE NAME \_\_\_\_\_ Bills \_\_\_\_\_ WELL NO. 1-30/31H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? _____ yes <input checked="" type="checkbox"/> no
Date Last log was run _____
Was CO <sub>2</sub> encountered? _____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered? _____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered? _____ yes <input checked="" type="checkbox"/> no If yes, briefly explain below _____

Other remarks: \_\_\_\_\_

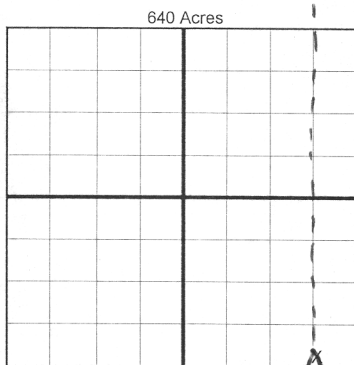
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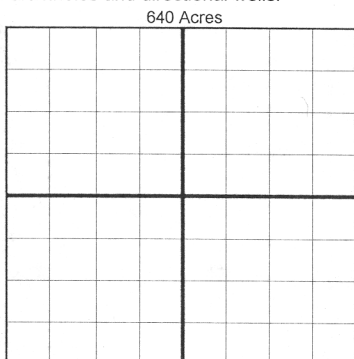
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Coal		
31	2N	9E				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
SE 1/4 SE 1/4 SE 1/4					36	1988
Depth of Deviation		Radius of Turn		Direction	Total Length	
4,951		1861		178 180	7,248	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		
14,060		5,998		36 FSL 652 FEL		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		