

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264300000

Completion Report

Spud Date: May 12, 2019

OTC Prod. Unit No.: 073-225671-0-0000

Drilling Finished Date: May 30, 2019

1st Prod Date: July 09, 2019

Completion Date: July 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CATTLE DRIVE 18-09-23 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 14 18N 9W
E2 SE SE SE
330 FSL 240 FEL of 1/4 SEC
Latitude: 36.02969874 Longitude: -98.12191111
Derrick Elevation: 1190 Ground Elevation: 1172

First Sales Date: 07/09/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674637		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	415		250	SURFACE
PRODUCTION	7	29	P-110	8814		275	5526

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5209	0	435	8573	13782

Total Depth: 13782

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2019	MISSISSIPPIAN (LESS CHESTER)	216	40	395	1829	528	ESP		64	100

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
647791		640		8848			13710		
Acid Volumes				Fracture Treatments					
52,507 GALS 15% HCL				620,693 LBS 100 MESH SAND; 3,867,860 LBS 30/50 SAND					
				12,825,414 GALS SLICKWATER					

Formation	Top
CHECKERBOARD	6703
BIG LIME	6917
OSWEGO 3	7077
VERDIGRIS	7177
PINK LIME	7301
CHESTER	7506
MANNING	7800
MERAMEC	8113
OSAGE	8216

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 23 TWP: 18N RGE: 9W County: KINGFISHER SW SE SE SE 101 FSL 367 FEL of 1/4 SEC Depth of Deviation: 8009 Radius of Turn: 521 Direction: 179 Total Length: 4968 Measured Total Depth: 13782 True Vertical Depth: 8651 End Pt. Location From Release, Unit or Property Line: 101

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<div>Status: Accepted</div> <div>1143566</div>

