

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255570001

Completion Report

Spud Date: July 10, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 16, 2017

Amended

1st Prod Date:

Amend Reason: NEW TUBING AND MOVED PACKER

Completion Date: July 27, 2017

Recomplete Date: July 17, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BIG 4 SWD 1

Purchaser/Measurer:

Location: KINGFISHER 23 16N 6W
SE NE NW NW
2240 FSL 1180 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1115

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			540		225	SURFACE
PRODUCTION	7			4515		380	3210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5550

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3526	AS-1X	4515	CASING SHOE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIRGILIANCode: 406VRGNClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3580	3590
		3630	3650
		3700	3740
		3950	4000
		4090	4100
		4150	4160
		4190	4210
		4380	4390
		4417	4427
Acid Volumes		Fracture Treatments	
ORIGINAL PERFORATIONS: 4,000 GALLONS 15% HCL		NO FRAC	

Formation	Top
WOLFCAMPIAN	1990
VIRGILIAN	2910

Were open hole logs run? No
Date last log run: July 21, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC NUMBER 1707650011

FOR COMMISSION USE ONLY

1143605

Status: Accepted

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian Virgilian	1,990' 2,910'

Were unusual drilling circumstances encountered? _____ yes X no
If yes, briefly explain below

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			