Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255570001 **Completion Report** Spud Date: July 10, 2017

OTC Prod. Unit No.: Drilling Finished Date: July 16, 2017

1st Prod Date:

First Sales Date:

Amended

Completion Date: July 27, 2017 Amend Reason: NEW TUBING AND MOVED PACKER

Recomplete Date: July 17, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BIG 4 SWD 1 Purchaser/Measurer:

Location: KINGFISHER 23 16N 6W

SE NE NW NW

2240 FSL 1180 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1115

Operator: OVERFLOW ENERGY STACK LLC 24235

PO BOX 354 111 S MAIN

BOOKER, TX 79005-0354

	Completion Type		
Х	Single Zone		
	Multiple Zone		There
	Commingled	ļ '	

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8			540		225	SURFACE	
PRODUCTION	7			4515		380	3210	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5550

Packer					
Depth	Brand & Type				
3526	AS-1X				

Plug				
Depth	Plug Type			
4515	CASING SHOE			

Initial Test Data

October 02, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are	no Initial Data	a records to disp	olay.	•			•
		Con	npletion and	l Test Data b	by Producing F	ormation				
	Formation Name: VIRGII	LIAN		Code: 40	6VRGN	С	lass: COMM	DISP		
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size			Fron	n	ī	-o				
There are no Spacing Order records to display.			3580)	35	590				
			3630)	3650					
			3700)	3740					
				3950)	4000				
				4090)	4100				
			4150)	4160					
				4190)	42	210			
				4380		43	390			
				4417	7	44	127			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				

Formation	Ton	_
		_
CRIGINAL I ERI CRATIONS: 4,000 GALLONG 197	OTICE	
ORIGINAL PERFORATIONS: 4,000 GALLONS 159	% HCL I	

Fracture Treatments
NO FRAC

Formation	Тор
WOLFCAMPIAN	1990
VIRGILIAN	2910

Were open hole logs run? No Date last log run: July 21, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC NUMBER 1707650011	

FOR COMMISSION USE ONLY

1143605

Status: Accepted

October 02, 2019 2 of 2

073-25557-101 RECEIVED PLEASE TYPE OR USE BLACK INK ONLY 35-**0**17-25557 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD Oil & Gas Conservation Division AUF 0 2 2019 Attach copy of original 1002A UNIT NO Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 Oklahoma Corporation New liner & moved packer ORIGINAL Rule 165:10-3-25 ★ AMENDED (Reason) COMPLETION REPORT Commission TYPE OF DRILLING OPERATION SPUD DATE STRAIGHT HOLE DIRECTIONAL HOLE
SERVICE WELL 07-10-17 HORIZONTAL HOLE DRLG FINISHED 07-16-17 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Kingfisher SEC 23 TWP 16N RGE 07-27-17 COMPLETION WELL Big 4 SWD 1 1st PROD DATE NAME NO FWL OF SE 1/4 NE 1/4 NW 1/4 NW 1/4 2240 1180 RECOMP DATE 07-17-19 1/4 SEC 1/4 SEC ELEVATIO Longitude 1115 Latitude (if known) N Demick (if known) **OPERATOR** OTC/OCC Overflow Energy Stack, LLC 24235 NAME OPERATOR NO ADDRESS PO Box 354 CITY STATE ZIP Booker ΤX 79005 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached SINGLE ZONE TOP OF CMT TYPE WEIGHT FEE1 PS MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED Application Date SURFACE 9 5/8' 225 540 Surface INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 4.515 380 3,210 ORDER NO. 4 1/2" 11.6 L-80 3,526'-Tubin 5.550 PACKER @ 3,526' BRAND & TYPE TYPE Casing Shoe PLUG @ PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ PLUG @ COMPLETION & TEST DATA BY PRODUCING FORMATION 406 VR61 FORMATION Virgilian Virgilian Virgilian No Frac SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Comm Disp Comm Disp Comm Disp Disp, Comm Disp, Svo 4,417'-4,427 4,150'-4,160 3,700'-3,740' PERFORATED 4,090'-4,100' 4,380'-4,390' 3,630'-3,650' INTERVALS 4.190'-4.210' 3,950'-4,000 3.580'-3.590' Original Perfs: 4000 gal 15% HCL ACID/VOLUME FRACTURE TREATMENT No Frac (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-OIL RATIO CLI FT/BBI WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Elizabeth Valenzuela, Regulatory Technician 07/30/19 806-650-2215 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 354 TX 79005 **Booker** permitting@oeswd.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops, if available, or descriptions and thickness of formation
drilled through.	Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	1,990'
Virgilian	2,910'
	_,=,===
Other remarks: IIIC. 1707050011	
UIC: 1707650011	

LEASE NAME			WEL	L NO
	FOI	R COMMISS	ION USE ONLY	
ITD on file YE	s NO			
APPROVED DIS	SAPPROVED	2) Reject C	odes	
Were open hole logs run?	yes	X no		
Date Last log was run	07-21-			
Was CO ₂ encountered?			at what depths?	•
Was H ₂ S encountered?			at what depths?	
Were unusual drilling circu				yes X no
If yes, briefly explain below	ı			
TIONAL HOLE				
COUNTY				
1/4 1/4	Feet From 1/4 Sec L	ines	FSL	FWL
Vertical Depth	BHL From Lease, Ur	nit, or Proper	ty Line:	
ONTAL HOLE: (LATERALS	5)			
COUNTY				
	1			

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								

BOTTOM HOLE LOCATION FOR DIRECT

SEC T	TWP	RGE		COUNTY			
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
Measured To	tal Depth	1/4	1/4 True Vertical De	1/4 pth	BHL From Lease, Unit, or Prope		,

BOTTOM HOLE LOCATION FOR HORIZ

LATERAL #1

	, ı					CAN DE LO COMPANION DE LA COMP	
SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4		Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	erty Line:	

LATERAL #3

LATERAL							
SEC	TWP	RGE		COUNTY			
Cooklass	<u></u>				T		
Spot Loca	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured Total Depth True Vertical Depth				pth	BHL From Lease, Unit, or Prop	erty Line:	
1							