

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236170000

**Completion Report**

Spud Date: April 24, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 29, 2019

1st Prod Date: July 29, 2019

Completion Date: August 02, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: GARST 3A

Purchaser/Measurer:

Location: OKFUSKEE 15 11N 11E  
C N2 SE SE  
990 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 766 Ground Elevation: 756

First Sales Date:

Operator: KOBY OIL COMPANY LLC 20976  
PO BOX 1945  
114 NW 8TH  
OKLAHOMA CITY, OK 73101-1945

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			260		180	SURFACE
PRODUCTION	5 1/2			3816		635	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3821**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2019	WILCOX	6		3	500	400	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
3462	3472

**Acid Volumes**

1,000 GALLONS 15% HCL
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**Fracture Treatments**

NONE
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Formation	Top
RED FORK	1270
BARTLESVILLE	1568
BOOCH	2018
GILCREASE	2230
UNION VALLEY	2540
CROMWELL	2680
MISSISSIPPI	2896
WOODFORD	3298
HUNTON	3330
SYLVAN	3337
VIOLA	3416
WILCOX	3462
TYNER	3516
GILCREASE	3773
ARBUCKLE	3798

Were open hole logs run? Yes

Date last log run: April 29, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1143626

Status: Accepted

API NO **35-107-23617**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

RECEIVED

AUG 05 2019

Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>OKFUSKEE</b>	SEC <b>15</b>	TWP <b>11N</b>	RGE <b>11E</b>	SPUD DATE <b>4/24/2019</b>
LEASE NAME <b>GARST</b>	FSL OF 1/4 SEC <b>990</b>	FWL OF 1/4 SEC <b>1980</b>	DATE OF WELL COMPLETION <b>8/2/2019</b>	DRLG FINISHED DATE <b>4/29/2019</b>
ELEVATION N Derrick <b>766</b> Ground <b>756</b>	Latitude (if known)	Longitude (if known)	1st PROD DATE <b>7/29/2019</b>	RECOMP DATE
OPERATOR NAME <b>KOBY OIL CO. LLC</b>	OTC/OCC OPERATOR NO. <b>20976</b>			
ADDRESS <b>PO BOX 1945</b>				
CITY <b>OKLAHOMA CITY</b>	STATE <b>OKLA.</b>	ZIP <b>73101</b>		

640 Acres

W									E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<b>8 5/8</b>			<b>260'</b>		<b>180 212</b>	<b>SURF.</b>
INTERMEDIATE							
PRODUCTION	<b>5 1/2</b>			<b>3816</b>		<b>635</b>	<b>SURF.</b>
LINER							
						TOTAL DEPTH	<b>3821</b>

Per 1002C

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>WILCOX</b>						<b>No Frac</b>
SPACING & SPACING ORDER NUMBER	<b>none</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>OIL</b>						
PERFORATED INTERVALS	<b>3462-3472</b>						
ACID/VOLUME	<b>1000 gal 15% HCL</b>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>NO</b>						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	<b>8/2/2019</b>					
OIL-BBL/DAY	<b>6 OIL</b>					
OIL-GRAVITY ( API)						
GAS-MCF/DAY	<b>3 MCF</b>					
GAS-OIL RATIO CU FT/BBL	<b>500</b>					
WATER-BBL/DAY	<b>400 BW</b>					
PUMPING OR FLOWING	<b>Pumping</b>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Claus Axelsen*  
SIGNATURE

**CLAUS AXELSEN**

NAME (PRINT OR TYPE)

**8/2/2019 918 585 9998**

DATE PHONE NUMBER

**427 So. BOSTON suite 604**  
ADDRESS

**TULSA**  
CITY

**OKLA 74103**  
STATE ZIP

**Axelsen43@gmail.com**  
EMAIL ADDRESS

FORMATION RECORD

WELL NO. **3A**

NAMES OF FORMATIONS	TOP
RED FORK	1270
BARTLESVILLE	1568
BOOCH	2018
GILCREASE	2230
UNION VALLEY	2540
CROMWELL	2680
MISSISSIPPI	2896
WOODFORD	3298
HUNTON	3330
SYLVAN	3337
VIOLA	3416
WILCOX	3462
TYNER	3516
OIL CREEK	3773
ARBuckle	3798

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run      4/29/2019

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below

Other remarks:

640 Acres

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line intersecting at the center. The text '640 Acres' is centered above the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		FWL
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	