

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245960001

**Completion Report**

Spud Date: April 01, 2019

OTC Prod. Unit No.: 051-225698-0-0000

Drilling Finished Date: April 24, 2019

1st Prod Date: June 17, 2019

Completion Date: June 17, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MUSTANG 03 2H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

Location: GRADY 10 8N 5W  
SE NE NW NE  
433 FNL 1459 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1321

First Sales Date: 06/17/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700929		702408	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1024		465	SURFACE
PRODUCTION	5 1/2	20	P-110	15463		1938	9758

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15464**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2019	MISSISSIPPIAN	154	40	272	1766	951	FLOWING	2000	128	280

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
694319	640	10565	15464
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,750 GALLONS TOTAL ACID		7,700,490 GALLONS TOTAL FLUID, 12,058,405 POUNDS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	10246

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 8N RGE: 5W County: GRADY  NE NE NW NE  175 FNL 1639 FEL of 1/4 SEC  Depth of Deviation: 9745 Radius of Turn: 671 Direction: 359 Total Length: 5048  Measured Total Depth: 15464 True Vertical Depth: 9937 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1143594

# RECEIVED

Form 1002A  
Rev. 2009

JUL 25 2019

OKLAHOMA CORPORATION  
COMMISSION

API NO. 051-24596  
OTC PROD. UNIT NO. 051-225698

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason)

### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	10	TWP	8N	RGE	5W	SPUD DATE	4/1/2019	
LEASE NAME	MUSTANG 03					WELL NO.	2H	DRLG FINISHED DATE	4/24/2019	
SE 1/4 NE 1/4 NW 1/4 NE 1/4	FNL 1/4 SEC	433	FEL 1/4 SEC	1,459	DATE OF WELL COMPLETION	6/17/2019			1st PROD DATE	6/17/2019
ELEVATION N Derrick FL	Ground	1,321	Latitude (if known)		RECOMP DATE				Longitude (if known)	
OPERATOR NAME	EOG Resources, Inc.					OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500									
CITY	Oklahoma City	STATE	OK	ZIP	73112					

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

I.O.  
700929 N/A  
702400-696803  
FO

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1,024		465	SURFACE
INTERMEDIATE							
PRODUCTION *	5-1/2	20	P-110	15,463		1,938	9,758
LINER							
						TOTAL DEPTH	15,464

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

359 MSSP

FORMATION	MISSISSIPPIAN								
SPACING & SPACING ORDER NUMBER	640/694319								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
PERFORATED INTERVALS	10,565 - 15,464								
ACID/VOLUME	TOTAL ACID - 2,750 GALS								
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 7,700,490 GALS TOTAL PROP - 12,058,405 LBS								

Reported to FractFocus

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Enable Gathering & Processing  
6/17/2019

### INITIAL TEST DATA

INITIAL TEST DATE	6/20/2019								
OIL-BBL/DAY	154								
OIL-GRAVITY ( API)	40								
GAS-MCF/DAY	272								
GAS-OIL RATIO CU FT/BBL	1,766								
WATER-BBL/DAY	951								
PUMPING OR FLOWING	FLOWING								
INITIAL SHUT-IN PRESSURE	2,000								
CHOKE SIZE	128								
FLOW TUBING PRESSURE	280								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	NAME (PRINT OR TYPE)	Joni Reeder	DATE	7/26/2019	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK	ZIP	73112
				EMAIL ADDRESS joni_reeder@eogresources.com			

## FORMATION RECORD

LEASE NAME

WELL NO.

2H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN MD	10,246

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  _____  _____  _____  _____  _____	

Were open hole logs run?      yes   X   no

Date Last log was run                     N/A                    

Was CO<sub>2</sub> encountered?      yes   X   no at what depths?                     

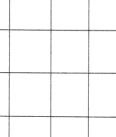
Was H<sub>2</sub>S encountered?      yes   X   no at what depths?                     

Were unusual drilling circumstances encountered?                     X                     yes      no

If yes, briefly explain below:

Other remarks:

640 Acres



Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										Per Exhibit 2	
SEC	3	TWP	8N	RGE	5W	COUNTY	GRADY				
Spot Location		NE 1/4 NW 1/4				NE 1/4		Feet From 1/4 Sec Lines	FNL 175	FEL 1,639	
Depth of Deviation		9,745		Radius of Turn		671		Direction	359	Total Length 5,048	
Measured Total Depth		15,464		True Vertical Depth		9,937		BHL From Lease, Unit, or Property Line: 175			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
Certificate of Authorization No. 1293 LS

GRADY

County, Oklahoma

433'FNL-1459'FEL

Section 10

Township

8N

Range

5W

I.M.

Township Line  $\phi$  T9N-R5W

T8N-R5W

2ND STANDARD PARALLEL NORTH

X 2087872  
Y 680796

X 2082715  
Y 680776

X 2085233  
Y 680786

X 2085356  
Y 680786

X 2087996  
Y 680796

LOT 4

LOT 3

LOT 2

LOT 1

BOTTOM HOLE  
(15464' MD)  
176'FNL-1638'FEL  
35°12'11.6" N  
97°42'39.4" W  
35.203214170" N  
97.710947373" W  
X 2086358  
Y 680614

BAL  
NE, NE, NW, NE

S/2-NW/4

S/2-NE/4

±1631'

X 2082711  
Y 678175

3

X 2087995  
Y 678194

Mustang 03 #2H (As-Drilled)

Mustang 03 #1H (As-Drilled)

±1660'

X 2082721  
Y 675532

X 2085355  
Y 675540

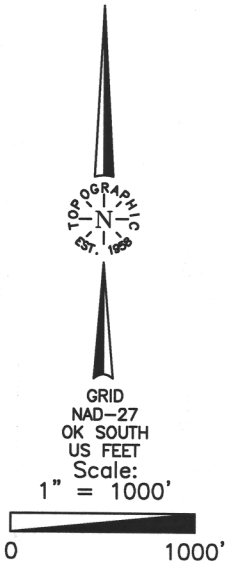
165' HARDLINE

±10545' MD

±10375' MD

X 2087994  
Y 675550

SURFACE HOLE



Operator: EOG RESOURCES, INC.

Lease Name: MUSTANG 03

Well No.: #2H

**ELEVATION:**

1321' Gr at Pad

Topography & Vegetation Conductor pipe on existing level pad.

Good Drill Site? Yes

Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From North off county road.

Distance & Direction

from Hwy Jct or Town From junction of St. Hwy 76 and St. Hwy 37 West of Tri City, Oklahoma, go South ±7 miles on St. Hwy 76, then go West ±4 miles to the Northeast corner of Section 10, T8N-R5W.

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy

DATUM: NAD-27  
LAT: 35°11'17.1" N  
LONG: 97°42'37.5" W  
LAT: 35.188095375° N  
LONG: 97.710410818° W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK SOUTH  
X: 2086534  
Y: 675112

Project # 123808A Date of Drawing: Apr. 25, 2019  
Date Staked: Mar. 30, 2019 JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
FURNISHED BY EOG RESOURCES, INC.