

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225570000

Completion Report

Spud Date: October 30, 2018

OTC Prod. Unit No.: 039-225821-0-0000

Drilling Finished Date: January 28, 2019

1st Prod Date: April 30, 2019

Completion Date: April 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BEDIVERE 2-4-9XH

Purchaser/Measurer: TALL OAK

Location: CUSTER 33 15N 14W
SW SW SW SE
287 FSL 2369 FEL of 1/4 SEC
Latitude: 35.726106 Longitude: -98.69335
Derrick Elevation: 1735 Ground Elevation: 1710

First Sales Date: 04/30/2019

Operator: EXCALIBUR RESOURCES LLC 23349

12222 MERIT DR STE 1150
DALLAS, TX 75251-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703006	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	13.375	54.5	J-55	1500		1022	SURFACE
INTERMEDIATE	9.625	40	P-110EC	10826		693	7160
PRODUCTION	5.5	23	P-110EC	20669		2690	7372

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20688

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2019	WOODFORD			5292		1258	FLOWING		21/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
681180	640
684162	640
685300	640NPT
703007	MULTIUNIT

Perforated Intervals	
From	To
14655	20606

Acid Volumes
73,475 GALLONS

Fracture Treatments
545,045 BARRELS FRAC FLUID, 17,436,880 POUNDS SAND

Formation	Top
CHECKERBOARD	9175
PINK LIME	10286
RED FORK	10365
INOLA	10635
ATOKA	10699
MORROW	11617
CHESTER	12255
MISSISSIPPIAN	13434
KINDERHOOK	14347
WOODFORD	14384

Were open hole logs run? Yes
Date last log run: December 18, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 9 TWP: 14N RGE: 14W County: CUSTER</p> <p>SE SW NW NE</p> <p>1006 FNL 2031 FWL of 1/4 SEC</p> <p>Depth of Deviation: 13660 Radius of Turn: 600 Direction: 179 Total Length: 6486</p> <p>Measured Total Depth: 20688 True Vertical Depth: 14658 End Pt. Location From Release, Unit or Property Line: 1006</p>

Status: Accepted

API NO. 35-039-22557
OTC PROD. Q39225821
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

NOTE:

Attach a copy of the original 1002A if this is a recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

JUL 29 2019

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Phone: 405-10-3-25

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

If unable to print form correctly, click "Page Layout" and decrease the "Scale" as needed (try 85% first)

to print correctly.
640 Acres

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CUSTER	SEC	33	TWP	15N	RGE	14W	SPUD DATE	10/30/18
LEASE NAME	BEDIVERE			WELL NO.	2-4-9XH			DRLG FINISHED DATE	1/28/19
SW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 286'			SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 274' 2369			DATE OF WELL COMPLETION	4/14/2019
ELEVATION Derrick FL	1735'	Ground	1710'	Latitude (if known)	35.726106			1st PROD DATE	4/30/2019
RECOMP DATE									
OPERATOR NAME	EXCALIBUR RESOURCES, LLC.			OTC / OCC OPERATOR NO.	23349				
ADDRESS	12222 MERIT DR STE 1150								
CITY	DALLAS			STATE	TX		ZIP	75251	

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Woodford
<input type="checkbox"/> MULTIPLE ZONE	
Application Date COMMINGLED	
Application Date	7/30/06 F.O. I.A.
LOCATION EXCEPTION	688047
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (ATTACH FORM 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	AS ST	TO TOP OF CMT
CONDUCTOR	20"	94	H40	80'		surface
SURFACE	13.375"	54.5	J55	1500	1077	surface
INTERMEDIATE	9.625"	40	PTTUE C	10,826'	693	7,160'
PRODUCTION	5.5"	23	PTTUE C	20,669'	2690	7,372'
LINER						

You can mouse-drag (or hold down "CTRL" key and use "arrow" keys) to move red dot from center of grid above to spot the well.

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 20688

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD					
SPACING & SPACING	640/681180	640/684162				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	685300(640)NPT	688047(Multinuit)	703007FO		Reported to FracFocus
PERFORATED INTERVALS	14,655' - 20,606'					
ACID/VOLUME	73,475 gals					
FRACTURE TREATMENT (Fluids/Prop Amounts)	545,045 bbls Frac Fluid					
	17,436,880 # sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

TALL OAK

OR

First Sales Date

4/30/2019

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/24/2019					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	-					
GAS-MCF/DAY	5,292					
GAS-OIL RATIO CU FT/BBL	-					
WATER-BBL/DAY	1,258					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE	21/64"					
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Thomas Boddy	DATE	7/22/2019	PHONE NUMBER	469-317-2200
12222 Merit Dr Suite 1150	Dallas TX 75251	Thomas.Boddy@Excaliburres.com			

FORMATION RECORD

LEASE NAME

WELL NO. 2-4-9XH

NAMES OF FORMATIONS	TOP
CHECKERBOARD	9,175
PINK LIME	10,286
RED FORK	10365
INOLA	10,635
ATOKA	10,699
MORROW	11,617
CHESTER	12,255
MISSISSIPPIAN	13,434
KINDERHOOK	14,347
WOODFORD	14,384

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____ _____ _____ _____ _____

were open hole logs run? X yes ___ no

Date Last log was run 12/18/2018

was CO₂ encountered? ___ yes X no at what depths? _____

was H₂S encountered? ___ yes X no at what depths? _____

were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other Remarks:

You can mouse-drag (or hold down "CTRL" key and use "arrow" keys) to move red dots from center of grids below to spot bottom hole locations.

[illegible]

SEC	TWP	RGE	COUNTY						
Spot Location		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LAT/LONG)

LATERAL #1												
SEC	9	TWP	14N	RGE	14W	COUNTY				CUSTER		
Spot Location												
SW	1/4	NW	1/4	NE	1/4	1/4	Feet From 1/4 Sec Lines	FNL	938	FWL	2031	
Depth of Deviation		13,660		Radius of Turn		600		Direction	179°		Total Length	6,486
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:						
20,688				14,658		1006 938						

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

LATERAL #2										
SEC	TWP	RGE	COUNTY							
Spot Location										
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction			Total Length		
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:					

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

API NO. 35-039-22557
PROD. UNIT NO. 039225821

(PLEASE TYPE OR USE BLACK INK ONLY)

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1016EZ

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

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COUNTY	CUSTER	SEC	33	TWP	15N	RGE	14W
LEASE NAME	BEDIVERE						
SW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 286'		FSL OF 286'		WELL NO. 2-4-9XH		
ELEVATION 1735'	Ground	1710'	Latitude (if known) 35.726106		Longitude (if known) -98.69335		
OPERATOR NAME	EXCALIBUR RESOURCES, LLC.				OTC / OCC OPERATOR NO. 23349		
ADDRESS	12222 MERIT DR STE 1150						
CITY	DALLAS		STATE	TX		ZIP	75251

COMPLETION TYPE

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Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
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PRODUCTION	5.5"	23	P110E	20,669'	2690'
LINER					
				TOTAL DEPTH	20688'

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD				
SPACING & SPACING ORDER NUMBER	640/681180 (4)	640/684162 (4)	68530 (64) NPT	703007 FO	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas				
PERFORATED INTERVALS	14,655' - 20,606'				
ACID VOLUME	73,475 gals				
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7/22/2019

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Thomas.Boddy@Excaliburres.com