Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225570000

Well Name: BEDIVERE 2-4-9XH

Drill Type:

Location:

OTC Prod. Unit No.: 039-225821-0-0000

Completion Report

Drilling Finished Date: January 28, 2019 1st Prod Date: April 30, 2019 Completion Date: April 14, 2019

Spud Date: October 30, 2018

Purchaser/Measurer: TALL OAK

First Sales Date: 04/30/2019

Operator: EXCALIBUR RESOURCES LLC 23349

287 FSL 2369 FEL of 1/4 SEC Latitude: 35.726106 Longitude: -98.69335 Derrick Elevation: 1735 Ground Elevation: 1710

HORIZONTAL HOLE

CUSTER 33 15N 14W

SW SW SW SE

12222 MERIT DR STE 1150 DALLAS, TX 75251-2217

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	703006	There are no Increased Density records to display.
	Commingled		

				Ca	asing and Cer	nent						
1	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
CONI	OUCTOR		20	94	H-40	8	0			SURFACE		
SUI	RFACE		13.375	54.5	J-55	15	00		1022	SURFACE		
INTER	MEDIATE		9.625	40	P-110EC	P-110EC 10826			693	7160		
PROE	DUCTION		5.5	23	P-110EC	P-110EC 20669			2690	7372		
					Liner							
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth												
There are no Liner records to display.												

Total Depth: 20688

Pac	cker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gı (Al		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2019	WOODF	ORD				5292		1258	FLOWING		21/64	
			Cor	npletio	n and	Test Data	by Producing F	ormation				
	Formation N	lame: WOOE	FORD			Code: 3	19WDFD	С	lass: GAS			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Ui	nit Size			Fro	m	٦	Го	-		
681	180		640			146	55	20	606			
684	162		640				I					
685	300	6	40NPT									
703	007	MU	LTIUNIT									
	Acid Vo	olumes					Fracture Tre	atments		7		
	73,475 G				54	5.045 BARF	RELS FRAC FLU					
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SAN					
Formation			Іт	ор								
CHECKERBOA	ARD						Nere open hole Date last log run	-				
PINK LIME						10286 Were unusual drilling circumstances accountered? N						
RED FORK					Were unusual drilling circumstances encountered? No 10365 Explanation:							
INOLA					10635							
ΑΤΟΚΑ						10699						
MORROW						11617						
CHESTER						12255						
MISSISSIPPIA	N					13434						
KINDERHOOK	<					14347						
WOODFORD						14384						
Other Remark			I									
There are no C	Other Remarks.											
L												
						Lateral	Holes					
Sec: 9 TWP: 14	4N RGE: 14W (County: CUS	TER									
SE SW NW	V NE											
1006 FNL 20	031 FWL of 1/4	SEC										
Depth of Devia	ation: 13660 Rad	dius of Turn:	600 Directio	n: 179	Total L	ength: 648	6					
Measured Tota	Denths 00000	Ture Mantine						D	1000			

Measured Total Depth: 20688 True Vertical Depth: 14658 End Pt. Location From Release, Unit or Property Line: 1006

FOR COMMISSION USE ONLY

October 02, 2019

API 25.020.00557	(PLEASE TYPE OR U	ISE BLACK INCONEY	CE	INT	D				
NO. 35-039-22557	NOT	1 ·				N COMMISSION			
UNIT NO. 039225821	Attach a copy o 1002A if this is a or reer	recompletion		LUIJ Pos	s Conservation at Office Box 52 tity, Oklahoma	2000		print form Page Layout decrease	
ORIGINAL AMENDED (Reason)		OKLAH	OMA CC		RUE 65:10-3	-25	the "Scale	" as needed first)	l (try 85%
TYPE OF DRILLING OPERATIO	N						to p	rint correct	ily.
STRAIGHT HOLE				D DATE	10/30				
If directional or horizontal, see re-			DATE		1/28/				
COUNTY CUST				E OF WELL PLETION	4/14/2	019			
NAME	BEDIVERE	NU.	-9XH 1st P	ROD DATE	4/30/2				
SW 1/4 SW 1/4 SW	1/4 SE 1/4 FSL OF 1/4 SEC	286' FWE OF 1/4 SEC	7 REC	OMP DATE		v			
LEVATION 1735' Grou	nd 1710' Latitude (if	known) 35.726	106	Longitude (if known)	-98.69	335			
IAME EX	KCALIBUR RESOUR	RCES, LLC.	OTC / OCC OPERATO		2334	49			
DDRESS	12222	MERIT DR STE	E 1150						
NTY	DALLAS	STATE	TX	ZIP	7525	51			
		CASING & CEMER	NI (Attach I	orm 1002C)		You can m "arrow" key	ouse-drag (or i s) to		TRL" key and use
X SINGLE ZONE	Woodford	TYPE	SIZE	WEIGHT	GRADE	FEET		spot the we	
Application Date	FD	CONDUCTOR	20"	94	H40	80'			Surface
Application Date	703006 , I.Q.	SURFACE	13.375'	54.5	J55	1500		1072	surface
DRDER NO.	688047	INTERMEDIATE	9.625"	40		10,826'		693	7,160'
DRDER NO.		PRODUCTION	5.5"	23	C	20,669'		2 6 90	7,372'
		LINER							
	ID & TYPE	PLUG @			PLUG @	TYPE TYPE		TOTAL DEPTH	20688
OMPLETION & TEST DAT		ION 319WDI	=D						
ORMATION	WOODFORD	4				n		R	softed
PACING & SPACING	640/681180	640/68416	2	ront	NIDCM				TTT
RDER NUMBER			30164	GUBL	mp (M	ultionit)		10	ractor
Disp, Comm Disp, Svc	Gas		mon	INFI	-7	03007F	P		
	14,655' - 20,606								
ERFORATED									
ITERVALS									
CID/VOLUME	73,475 gals								
					-				
	رً ≉545,045 bbl	-nac Huid							
RACTURE TREATMENT	17,436,880 # 🧲	and							
	Min Gas Al	(:10-17-7)			chaser/Measurer		TALL	OAK
NITIAL TEST DATA	Oil Allowat				First Sal	es Date		4/30/	/2019
ITIAL TEST DATE	5/24/2019								
IL-BBL/DAY	0		- din	што					
IL-GRAVITY (API)	-								
AS-MCF/DAY	5,292			0 0					
AS-OIL RATIO CU FT/BBL	-		- A	3 2	UK	MITT	FNII-		
ATER-BBL/DAY	1,258		-	_					
JMPING OR FLOWING	FLOWING		-411						
ITIAL SHUT-IN PRESSURE									
HOKE SIZE	21/64"								
	21/04								
LOW TUBING PRESSURE	a drillad through and a silver			-1					
to make this report, which	s drilled through, and pertinent rer was prepared by ne or under my	supervision and direction,	with the data	eclare that I hav and facts stated s Boddy	e knowledge o d herein to be t	or the contents of this true, correct, and co	s report and am au mplete to the best 7/22/20	of my knowledge	organization e and belief. 9-317-2200
SIGNAT				NT OR TYPE)		DATE		ONE NUMBER
12222 Merit D	r Suite 1150	Dallas	TX	75251		Thoma	s.Boddy@E	xcaliburres	.com

PLEASE IT PE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, it available, or descriptions and thickness of formations aniled through. Show intervals cored or anilistem tested.

NAMES OF FORMATIONS	TOP		
CHECKERBOARD	9,175		טוו
PINK LIME	10,286		APF
RED FORK	10365	-	
INOLA	10,635		
АТОКА	10,699		
MORROW	11,617		
CHESTER	12,255		
MISSISSIPPIAN	13,434		
KINDERHOOK	14,347	L	
WOODFORD	14,384	Ţ,	/ver
		L	Jate
			vas
			vas
		1	ver
		li li	fyes

LEASE NAME	BED	IVER	WE		2-4-9XH		
		FO	R CO	MMIS	SION USE ONLY		191
	YES	NO					
	UISAPPROVED	-	2) R	eject	Codes		
vvere open noie iog	is run?X	yes		no			
Date Last log was r	un		12/	18/2	2018		
vvas CO2 encounte	reu?	yes	х	no	at what depths?		
vvas n20 encounter	eur	yes	x	no	at what depths?		
vvere unusuai ariilir lf yes, briefly explai	ng circumstances enc n belov	ountere	ea:/			yes	X no

Other remarks:

You can mouse-drag (or hold down "CTRL" key and use "arrow" keys) to move red dots from center of grids below to spot bottom hole locations or an encoded of the spot

	1				
			X.		
					A.
1				 	 7

It more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

		Д		

SEC	IVVP	RGE		COUNTY					
Spot Locati	on 1/4	1/4	1/4	1	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured T	otal Depth		True Vertical De	pth		BHL From Lease, Unit, or Prop	perty Line:		

BUITOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

^{SEC} 9	14N	RGE	14W	COUNTY	C	USTEI	2	
Spot Locat	^{1/4} NW	1/4	NE 1/4	1/4		FNL	-938	FWL 2031
Depth of Deviation	13,660		Radius of Turn	600	Direction 179°	Length	1040	6,486
Veasured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Prop	erty Line:		
	20,688		14,6	58	1006	938		
AIERAL								
SEC		RGE		COUNTY				
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation			Radius of Turn		Direction	I otal		<u>I</u>
leasured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Prope	erty Line:		
	#3					-		
SEC	TIVP	RGE	1	COUNTY			1	
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	1	FWL
Depth of Deviation			Radius or Turn	1/4	Direction	I otal Length		<u> </u>
leasured -	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Prope	-		

Build of degram Build of degram UL 2 9 2010 degram or build of degram	API 35-039-22557) (PLEASE TYPE OR US		CIEN	NE	D	8/11	9			Form 1
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COULDE Dec 33 INT SIGNAGE PARK TONA PA				DATE							
Name DELUVENCE Number Schwart			14/511	V COMF	PLETION					100	
Wind SWY M Set M (mass) 2000 (mass	NAME		NO. 2-4-	9XH 1st PF	ROD DATE	4/30/				· · · · · · · · · · · · · · · · · · ·	- _
Prove P1 1/10 Called T/10 Called T/10 <td></td> <td></td> <td></td> <td>69</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>d, i</td>				69							d, i
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NUME DALLAS INTERT TX 20 75251 Unue more strate the strate of the formation of the fo		CALIBUR RESOUR	CES, LLC.		R NO.	233	49				-
Definition CASING & COMMON & LEMENT (FASCE FOR THE COMMON & C	ADDRESS	12222 N	IERIT DR STE	1150							-
Construction Construction<	CITY	DALLAS	STATE	TX	ZIP	752	251				
Monte Section Total Section Survey Se			CASING & CEMEN	(Attacn F	orm 1002C)		You can m "arrow" key	ouse-drag (or ho s) to m			
construction Date TD 3005 12.0 CONCUCTOR 20" 94 H40 80" SUMPAGE construction Date TD 3005 12.0 Constructor 13.375 54.5 155 1500 I(CT7_sulfArce) SBR ND: SERS ND: Statubacter 8.625 40 FT10E 10.826" 6.93 7.160" SBR ND: Statubacter 8.625 40 FT10E 10.826" 6.93 7.160" SBR ND: Statubacter 8.625 40 FT10E 10.826" 6.93 7.160" SBR ND: Statubacter 8.625 40 FT10E 10.826" 6.93 7.160" SBR ND: Statubacter 9.02.9 FT10E 20.669" 20.90 7.372" Notes BRND ND: FD0.0000 Statubacter FN0.90 7.160" SBR ND: Statubacter Statubacter FN0.90 Statubacter F0.00 F0.90 F0.90 F0.90 F0.90 F0.90 F0.90 F0.90 F0.90 F0.90		Woodford	TYPE	SIZE	WEIGHT	GRADE	FEET	above _s to s	pot the well	TOP OF CMIT	
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Bige R MD ECECUTY INTERMEDIATE 9.625 40 FTO 10.825' 693 7.160' Core R do BAND & TYPE PLUD @ TYPE PLUD @ TYPE	Application Date	703006 , I.Q.	SURFACE	13.375"	54.5	1 1	1500		1072	surface	4
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Bp. Comm Disp. Suc Gas Comm Disp. Suc Gas RPCORNED 14,655 - 20,606 Multivurufti	ORDER NUMBER	640/681180 (4)	640/684162	(9)	698t	WE(M	Witiwnit)		to	FORFO	115
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ss-MCF/DAY 5,292 ss-OIL RATIO CU FT/BBL - ATER-BBL/DAY 1,258 MPING OR FLOWING FLOWING TIAL SHUT-IN PRESSURE Judge INCK SIZE 21/64" OW TUBING PRESSURE Judge A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by ne or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Thomas Boddy 7/22/2019 469-317-2200 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 12222 Merit Dr Suite 1150 Dallas TX 75251 Thomas.Boddy@Excaliburres.com	DIL-BBL/DAY	0		ПП	ШПП						1
ss-MCF/DAY 5,292 ss-OIL RATIO CU FT/BBL - ATER-BBL/DAY 1,258 MPING OR FLOWING FLOWING TIAL SHUT-IN PRESSURE Judge INCK SIZE 21/64" OW TUBING PRESSURE Judge A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by ne or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Thomas Boddy 7/22/2019 469-317-2200 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 12222 Merit Dr Suite 1150 Dallas TX 75251 Thomas.Boddy@Excaliburres.com	DIL-GRAVITY (API)	-						<u> </u>			1
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