

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263160000

Completion Report

Spud Date: March 25, 2019

OTC Prod. Unit No.: 019-225758-0-0000

Drilling Finished Date: April 02, 2019

1st Prod Date: June 20, 2019

Completion Date: June 19, 2019

Drill Type: STRAIGHT HOLE

Well Name: BRANDON 2-36

Purchaser/Measurer: ENERFIN

Location: CARTER 36 2S 3W
S2 SW NW SW
1115 FNL 330 FWL of 1/4 SEC
Latitude: 34.33722 Longitude: -97.47387
Derrick Elevation: 1092 Ground Elevation: 1080

First Sales Date:

Operator: THUNDER OIL & GAS LLC 10073
PO BOX 1788
911 W MAIN
ARDMORE, OK 73402-1788

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693494		697998	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	54	J	40			SURFACE
SURFACE	8 5/8	24	J	771	500	400	SURFACE
PRODUCTION	5 1/2	17	L-80	6320	1200	400	2892

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6327

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5860	RETRIEVE COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2019	VIOLA	10	34	50	5000	100	SWAB	20		
Jun 19, 2019	HUNTON	20	38	75	3750	100	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
269587	160

Perforated Intervals

From	To
6128	6220

Acid Volumes

1,500 GALLONS

Fracture Treatments

5,400 BARRELS H2O, 5,000 GALLONS ACID, 94,500 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
269587	160

Perforated Intervals

From	To
5374	5490

Acid Volumes

1,500 GALLONS

Fracture Treatments

5,180 BARRELS H2O, 5,000 GALLONS ACID, 94,500 POUNDS SAND

Formation	Top
LOWER FUSULINID	4130
TUSSY LIME	4295
HUNTON	5372
SYLVAN	5827
VIOLA	6125

Were open hole logs run? Yes

Date last log run: April 01, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143624

Status: Accepted

API NO. 019 26316
OTC PROD. UNIT NO. 019225758

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

AUG 05 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	36	TWP	25	RGE	3W	
LEASE NAME	Brandon			WELL NO.	2-36			
SP/4 SW 1/4 NW 1/4 SW 1/4	FSL OF FWH 1/4 SEC 1115			FWL OF 1/4 SEC	330			
ELEVATION	1092			Ground	1080			
N Derrick	1092			Latitude (if known)	34.33722			
OPERATOR NAME	Thunder Oil & Gas, LLC			OTC/OCC OPERATOR NO.	10073			
ADDRESS	PO Box 1788							
CITY	Ardmore			STATE	OK		ZIP	73402

COMPLETION REPORT

SPUD DATE 3-25-19

DRLG FINISHED DATE 4-2-19

DATE OF WELL COMPLETION 6-19-19

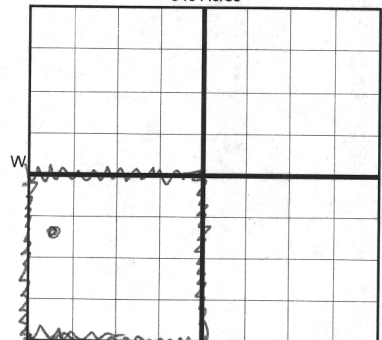
1st PROD DATE 6-20-19

RECOMP DATE

Longitude (if known) -97.47387

OTC/OCC OPERATOR NO. 10073

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	54	J	40			Surf
SURFACE	8 5/8	24	J	771	500	400	Surf
INTERMEDIATE							
PRODUCTION	5 1/2	17	L80	6320	1200	400	2892
LINER							

PACKER @ BRAND & TYPE PLUG @ Retrieve TYPE Composite PLUG @ 5860 TYPE TOTAL DEPTH 6327

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 VIOL 269 HNTN Will retrieve after testing Hunton

FORMATION	VIOLA	HUNTON
SPACING & SPACING ORDER NUMBER	269587 (160)	269587 (160)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil
PERFORATED INTERVALS	6128-6220	5490-5374
ACID/VOLUME	1500 gal	1500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	5400 bbl H2O 5000 gal Acid 94,500 # sd	5180 bbl H2O 5000 gal Acid 94,500 # sd

Monitor Report
to Free Focus

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Enerfin

INITIAL TEST DATA

INITIAL TEST DATE	5-10-19	6-19-19
OIL-BBL/DAY	10	20
OIL-GRAVITY (API)	34	38
GAS-MCF/DAY	50	75
GAS-OIL RATIO CU FT/BBL	5000	3750
WATER-BBL/DAY	100	100
PUMPING OR FLOWING	SWAB	Pumping
INITIAL SHUT-IN PRESSURE	20 psi	
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

HARRY Spring
7-9-2019 (580) 226-3800
PO Box 1788
Ardmore OK 73402
Rcompton22sbccglobal.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Lower Fusilinide	4130
Tussy Lm	4295
Hunton	5372
Sylvan	5827
Viola	6125
TD	6308

LEASE NAME

Brandon

WELL NO.

2-36

FOR COMMISSION USE ONLY

ITD on file

☐ YES

☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

4-1-19

Was CO₂ encountered?

☐ yes ☒ no at what depths?

Was H₂S encountered?

☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

If yes, briefly explain below

☐ yes ☒ no

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FSL
			FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	