

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248280000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 121-225187-0-0000

Drilling Finished Date: December 21, 2018

1st Prod Date: March 16, 2019

Completion Date: March 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 2-17/20H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/16/2019

Location: PITTSBURG 17 7N 18E
SE NE NW NE
610 FNL 1530 FEL of 1/4 SEC
Latitude: 35.085728778 Longitude: -95.4248417
Derrick Elevation: 635 Ground Elevation: 612

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698144		685340	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2353		225	741
PRODUCTION	5.5	20	P-110	17713		1800	4490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17758

Packer	
Depth	Brand & Type
990	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2019	WOODFORD			12163		1029	FLOWING	500	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665900	640
698143	MULTIUNIT

Perforated Intervals

From	To
8198	17597

Acid Volumes

3,364,074 TOTAL GALS ACID

Fracture Treatments

468,918.67 TOTAL GALS SLICKWATER
9,182,222 TOTAL LBS SAND

Formation	Top
WAPANUKA	6558
CROMWELL	7071
CANEY	7517
MAYES	7778
WOODFORD	7974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685340 HAS NOT BEEN ISSUED

Lateral Holes

Sec: 20 TWP: 7N RGE: 18E County: PITTSBURG

SE NE SE SW

740 FSL 2609 FWL of 1/4 SEC

Depth of Deviation: 7399 Radius of Turn: 514 Direction: 185 Total Length: 9551

Measured Total Depth: 17758 True Vertical Depth: 7767 End Pt. Location From Release, Unit or Property Line: 740

FOR COMMISSION USE ONLY

Status: Accepted

1142168

3/16/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
ADDENDUM

API No.: 35121248280000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 121-225187-0-0000

Drilling Finished Date: December 21, 2018

1st Prod Date: March 16, 2019

Completion Date: March 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 2-17/20H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/16/2019

Location: PITTSBURG 17 7N 18E
SE NE NW NE
610 FNL 1530 FEL of 1/4 SEC
Latitude: 35.085728778 Longitude: -95.4248417
Derrick Elevation: 635 Ground Elevation: 612

Multunit:

Sec 17: 53.4951% 225187 I
Sec 20: 46.5049% 225187A I

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698144		685340	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2353		225	741
PRODUCTION	5.5	20	P-110	17713		1800	4490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17758

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
990	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

E2
E2

October 02, 2019

1 of 2

3/26/19

319WDFD

500 psi DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2019	WOODFORD			12163		1029	FLOWING	500	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665900 (17420)	640 H ✓
698143	MULTIUNIT ✓

Perforated Intervals

From	To
8198	17597

Acid Volumes

3,364,074 TOTAL GALS ACID

Fracture Treatments

468,918.67 TOTAL GALS SLICKWATER

9,182,222 TOTAL LBS SAND

Formation	Top
WAPANUKA	6558
CROMWELL	7071
CANEY	7517
MAYES	7778
WOODFORD	7974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685340 HAS NOT BEEN ISSUED

Lateral Holes

Sec: 20 TWP: 7N RGE: 18E County: PITTSBURG

SE NE SE SW

740 FSL 2609 FWL of 1/4 SEC

Depth of Deviation: 7399 Radius of Turn: 514 Direction: 185 Total Length: 9551

Measured Total Depth: 17758 True Vertical Depth: 7767 End Pt. Location From Release, Unit or Property Line: 740

FOR COMMISSION USE ONLY

1142168

Status: Accepted