

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223650000

Completion Report

Spud Date: December 15, 2018

OTC Prod. Unit No.: 061-225616-0-0000

Drilling Finished Date: January 11, 2019

1st Prod Date: June 05, 2019

Completion Date: June 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REASNOR 3-12/13/24H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 7 7N 19E
SE NE NW SW
2270 FSL 1121 FWL of 1/4 SEC
Latitude: 35.09356898 Longitude: -95.3453401
Derrick Elevation: 588 Ground Elevation: 565

First Sales Date: 6/5/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667265		680486	
	Commingled	684389		685344	
				701098	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	1966		225	356
PRODUCTION	5.5	20	P-110	16411		1500	5379

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16446

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2019	WOODFORD			1491		917	FLOWING	190	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666047	640
687203	MULTIUNIT

Perforated Intervals

From	To
8365	16293

Acid Volumes

61,488 TOTAL GALS ACID

Fracture Treatments

14,477,064 TOTAL GALS SLICKWATER
8,696,796 LBS SAND

Formation	Top
HARTSHORNE	1576
ATOKA	1757
WAPANUCKA LIMESTONE	6315
UNION VALLEY	6744
CROMWELL	6796
JEFFERSON	6919
FALSE CANEY	7070
CANEY	7252
MAYES	7475
WOODFORD	7566

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED ON ORDER 667265 AND EXT 684389

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED ON ORDER 687203

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680486 & 685344 HAS NOT BEEN ISSUED

Lateral Holes

Sec: 24 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE NE

163 FNL 926 FEL of 1/4 SEC

Depth of Deviation: 7620 Radius of Turn: 478 Direction: 190 Total Length: 8075

Measured Total Depth: 16446 True Vertical Depth: 7731 End Pt. Location From Release, Unit or Property Line: 163

Status: Accepted

10-1-2019

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1002A
Addendum

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First Sales Date: 6/5/2019

Multiunit

Sec 7 (SH) - 0 -

Sec 12 - 32.9213% 225616 I

Sec 13 - 66.9526% 225616 AI

Sec 24 - 0.1261% 225616 BI

orders ✓

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X	Single Zone
	Multiple Zone
	Commingled

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	684389

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Initial Test Data

October 02, 2019

6-13-2019

319 W&FO

190 PSI

1 of 3

E2
E2
E2

QR

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FOR COMMISSION USE ONLY

1143591

Status: Accepted