

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264620000

Completion Report

Spud Date: June 05, 2019

OTC Prod. Unit No.: 073-225787-0-0000

Drilling Finished Date: June 24, 2019

1st Prod Date: August 03, 2019

Completion Date: July 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROY SUGGS 18-09-12 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 13 18N 9W
N2 NW NW NW
32 FNL 330 FWL of 1/4 SEC
Latitude: 36.04315596 Longitude: -98.11988536
Derrick Elevation: 1145 Ground Elevation: 1127

First Sales Date: 08/05/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 696944 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 414 | | 250 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8617 | | 275 | 5333 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5013 | 0 | 435 | 8390 | 13403 |

Total Depth: 13403

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 06, 2019 | MISSISSIPPIAN (LESS CHESTER) | 181 | 40 | 305 | 1676 | 446 | ESP | | 64 | 180 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|---|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 690621 | | 640 | | 8660 | | | 13265 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 47,766 GALS 15% HCL | | | | 562,930 LBS 100 MESH SAND; 3,570,914 LBS 30/50 SAND | | | | | |
| | | | | 11,568,438 GALS SLICKWATER | | | | | |

| Formation | Top |
|--------------|------|
| CHECKERBOARD | 6660 |
| BIG LIME | 6803 |
| OSWEGO 3 | 6983 |
| VERDIGRIS | 7079 |
| PINK LIME | 7200 |
| CHESTER | 7419 |
| MANNING | 7724 |
| MERAMEC | 8024 |
| OSAGE | 8079 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| Lateral Holes |
|---|
| Sec: 12 TWP: 18N RGE: 9W County: KINGFISHER NE NW NW NW 101 FNL 372 FWL of 1/4 SEC Depth of Deviation: 7925 Radius of Turn: 521 Direction: 1 Total Length: 4786 Measured Total Depth: 13403 True Vertical Depth: 8373 End Pt. Location From Release, Unit or Property Line: 101 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1143571</div> |

