Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245690000 **Completion Report** Spud Date: April 07, 2019

OTC Prod. Unit No.: 051-225798-0-0000 Drilling Finished Date: April 14, 2019

1st Prod Date: June 20, 2019

Completion Date: June 10, 2019

Drill Type: STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: LARRY JACKSON 6-17

Purchaser/Measurer:

GRADY 17 3N 7W SE NW SE NE

First Sales Date:

1935 FNL 665 FEL of 1/4 SEC

Latitude: 34.7344636 Longitude: -97.9512013 Derrick Elevation: 1318 Ground Elevation: 1310

Operator: SUNDOWN ENERGY LP 21689

> 16400 DALLAS PKWY STE 100 DALLAS, TX 75248-2609

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80		7	SURFACE
SURFACE	9 5/8	40	J-55	974	3000	450	SURFACE
PRODUCTION	5 1/2	15 & 17	J-55	3645	3000	325	1685

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3700

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
2725	CIBP
3350	CIBP

Initial Test Data

October 02, 2019 1 of 3

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2019	NOBLE-O	LSON								64/64	
Jun 27, 2019	FORTU	INA					160	PUMPINT	50	64/64	
Jul 23, 2019	FORTU	INA	13	32			124	PUMPING	50	614/64	
			Con	pletion and	Test Data b	y Producing	Formation				
	Formation Na	ame: NOBL	E-OLSON		Code: 45	1NBLO	C	lass: DRY			
	Spacing	Orders				Perforated	Intervals				
Orde	r No	U	Init Size		Fron	n	7	-o			
NO	NE				3372	2	34	116			
	Acid Vo	lumes				Fracture Tr	eatments				
	500 GALLONS	3 7 1/2% HO	CL			NON	E				
	Formation Na	ame: NOBL	E-OLSON		Code: 45	1NBLO	C	lass: DRY			
	Spacing	Orders				Perforated	Intervals				
Orde	r No	U	Init Size		Fron	ı	٦	-o			
NO	NE				2986	6	32	254			
	Acid Vo	lumes				Fracture Tr	eatments				
	1,300 GALLON	S 7 1/2% H	ICL			NON	E				
	Formation Na	ame: FORT	UNA		Code: 45	1FRTN	C	lass: DRY			
	Spacing	Orders				Perforated	Intervals				
Orde		U	Init Size		Fron		7	ō			
NO	NE				2772	2	27	777			
	Acid Vo	lumes				Fracture Tr	eatments				
	500 GALLONS	5 7 1/2% HO	CL			NON	E				
	Formation Na	ame: FORT	UNA		Code: 45	1FRTN	C	lass: OIL			
	Spacing	Orders				Perforated	Intervals				
Orde	r No	U	Init Size		Fron	n	1	ō			
NO	NE				2592	2	25	597			
	Acid Vo	lumes				Fracture Tr	eatments				
	NON	NE				ИОИ	E				

Formation	Тор
FORTUNA	1911

Were open hole logs run? Yes Date last log run: April 13, 2019

October 02, 2019 2 of 3

NOBLE-OLSON	3106	Were unusual drilling circumstances encour

untered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY 1143581 Status: Accepted

October 02, 2019 3 of 3

COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-3 PERFORATED	C 17 TW SON Latitude (if kr N ENERG 16400 DAL CIBP > CIBP	Y, LP LAS PARKWA STATE CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 233 PLUG @ 27	65 636 OTC / OPEF VY #1	Oil & Ga Pos Oklahoma C COM SPUD DATE DRLG FINISHED DATE ' DATE OF WELL COMPLETION 1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 100 TX ZIP ach Form 1002C ZE WEIGHT 6	s Conserva t Office Box ity, Oklahor Rule 165:10 PLETION F 4/7/: 4/14/ 6/10/ 6/20/	12013 689 248	OKLAI	JUL 2 HOMA C COMM 640 Acres	9 2019 CORPORATISSION TOP OF CMT
AMENDED (Reason) TYPE OF DRILLING OPERATION X STRAIGHT HOLE SERVICE WELL If directional or horizontal, see reverse for bottom in the service well GOUNTY GRADY SEE LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION Derrick FL OPERATOR NAME SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE ADDICation Date COMMINGLED ADDRICATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C PERFORATED 3413'-C SERVICE WELL DIRECTIONAL HORIZONE AND	C 17 TW SON Latitude (if kr N ENERG 16400 DAL CIBP > CIBP	P3N RGE 7W WELL NO. 6- NO. 746 PAR OF 60 14 SEC OF 60 15 SEC OF 60 15 SEC OF 60 16	65 636 OTC / OPEF VY #1	Oklahoma C COM SPUD DATE DRIG FINISHED DATE ' DATE OF WELL COMPLETION 1st PROD DATE Longitude (if known) / OCC RATOR NO. 1000 TX ZIP ach Form 1002C ZE WEIGHT 6	ity, Oklahor Rule 165:10 PLETION F 4/7/: 4/14/ 6/10/ 6/20/ -97.95 210 GRADE	12013 689 248		OCATE WEI	CORPORATION
AMENDED (Reason) TYPE OF DRILLING OPERATION X STRAIGHT HOLE SERVICE WELL If directional or horizontal, see reverse for bottom in the service with the service well. COUNTY GRADY LEASE NAME LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION Derrick FL OPERATOR NAME SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C PERFORATED 3413'-C 250 261 272 284 287 287 287 287 287 287	C 17 TW SON Latitude (if kr N ENERG 16400 DAL CIBP > CIBP	P3N RGE 7W WELL NO. 6- NO. 746 PAR OF 60 14 SEC OF 60 15 SEC OF 60 15 SEC OF 60 16	65 636 OTC / OPEF VY #1	SPUD DATE DRLG FINISHED DATE DATE OF WELL COMPLETION 1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 100 TX ZIP ach Form 1002C ZE WEIGHT 6	Rule 165:10 PLETION F 4/7/: 4/14/ 6/10/ 6/20/ -97.95 210 752 GRADE	2019 2019 2019 2019 2019 2019 248		640 Acres OCATE WEI	ISSIUN
STRAIGHT HOLE SERVICE WELL If directional or horizontal, see reverse for bottom in COUNTY GRADY SEE LEASE LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION 1318 Ground 1310 Derrick FL ONE DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE ADDICATION DATE COMMINGLED ADDICATION DATE LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-1 SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-3 PERFORATED SERVICE WELL If directional pate reverse for bottom in Packer	C 17 TW SON Latitude (if kr N ENERG 16400 DAL CIBP > CIBP	P3N RGE 7W WELL NO. 6- NO. 746 PAR OF 60 14 SEC OF 60 15 SEC OF 60 15 SEC OF 60 16	65 636 OTC / OPEF VY #1	DRLG FINISHED DATE DATE OF WELL COMPLETION 1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 100 TX ZIP ach Form 1002C ZE WEIGHT 6	4/14/ 6/10/ 6/20/ -97.95 210 752 GRADE	2019 2019 2019 12013 689 248	-,	OCATE WEI	
SERVICE WELL If directional or horizontal, see reverse for bottom in COUNTY GRADY SEE LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION 1318 Ground 1310 OPERATOR SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE ADDICATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. INCREASE	C 17 TW SON Latitude (if kr N ENERG 16400 DAL CIBP > CIBP	P3N RGE 7W WELL NO. 6- NO. 746 PAR OF 60 14 SEC OF 60 15 SEC OF 60 15 SEC OF 60 16	7 -17 -65 -636 OTC / OPEF NY #1 T (Attet Siz 10 9 5	DATE DATE OF WELL COMPLETION 1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 100 TX ZIP ach Form 1002C ZE WEIGHT 6	6/10/ 6/20/ -97.95 210 752	2019 2019 12013 689 248	-,	SAX	
COUNTY GRADY SET LEASE NAME LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION DETRICK FL 1318 Ground 1310 OPERATOR NAME SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINSLED Application Date COMMINSLED Application Date SECOMPLETION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-1 SPACING & SPACING NON DRIFT ORDER NO. PACKER @ BRAND & TYPE SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C	C 17 TW SSON FEL OF 1/4 SEC Latitude (if kr N ENERG 16400 DAI CIBP CIBP G FORMATIO OLSEN	WELL NO. 6-NO. 1/4 SEC 60 1/4 SEC 60 1/4 SEC 1	07C / OPEF SIZ 1 9 5 1 1 9 5 1 1 1 1 1 1 1 1 1	DATE OF WELL COMPLETION 1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 100 TX ZIP ach Form 1002C ZE WEIGHT 6 5/8 40	6/10/ 6/20/ -97.95 210 752	2019 2019 12013 689 248	-,	SAX	
LEASE NAME LARRY JACK SE 1/4 NW 1/4 SE 1/4 NE 1/4 ELEVATION 1318 Ground 1310 OPERATOR NAME ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE ADDICATION DATE COMMINGLED ADDICATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C	SON FELOF 1/4 SEC Latitude (if kr N ENERG 16400 DAL CIBP CIBP G FORMATIO OLSEN	WELL NO. 6-NO. 1/4 SEC 60 1/4 SEC 60 1/4 SEC 1	07C / OPEF SIZE 1 9 5 1 1 1 1 1 1 1 1 1	1st PROD DATE RECOMP DATE Longitude (if known) / OCC RATOR NO. 1000 TX ZIP ach Form 1002C ZE WEIGHT 6	-97.95 210 752 GRADE	2019 W 12013 689 248 FEET 80	-,	SAX	
SE	Latitude (if kr N ENERG 16400 DAL CIBP > CI	Y, LP LAS PARKWA STATE CASING & CEMEN TYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 233 PLUG @ 27	65 636 OTC / OPEF VY #1 T (Atter Siz 1 9 5	RECOMP DATE Longitude (if known) / OCC RATOR NO. 1000 TX ZIP ach Form 1002C ZE WEIGHT 6	-97.95 210 752 GRADE	12013 589 248 FEET 80	-,	SAX	
ELEVATION Derrick FL 1318 Ground 1310 OPERATOR NAME SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE	Latitude (if kr N ENERG 16400 DAI CIBP > CI	Y, LP LAS PARKWA STATE CASING & CEMENT TYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 276	636 OTC / OPEF NY #1	Longitude (if known) / OCC RATOR NO. 100 TX	752 GRADE	12013 689 248 FEET 80	-,	SAX	
OPERATOR NAME SUNDOW ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. INCREASED	CIBP > CI	Y, LP LAS PARKWA STATE CASING & CEMENTYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 277	OTC / OPEF Y #1	(if known) / OCC RATOR NO. 1100 TX ZIP ach Form 1002C ZE WEIGHT 6	752 GRADE	589 248 FEET 80	-,	SAX	
NAME ADDRESS CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-3 PERFORATED 3413'-3	CIBP > CI	STATE CASING & CEMENTYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 276	OPEFAY #1	TX ZIP ach Form 1002C ZE WEIGHT 6 5/8 40	752 GRADE	FEET 80	-,	SAX	
CITY DALLAS COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C	CIBP ⇒ CIBP ⇒ G FORMATIO	CASING & CEMENTYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 277	9 5	TX ZIP ach Form 1002C ZE WEIGHT 6 5/8 40	GRADE	FEET 80	-,	SAX	
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-(SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-(PERFORATED 3413'-(3	CIBP > G FORMATIO OLSEN	CASING & CEMENTYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333	9 5 5 1	ach Form 1002C ZE WEIGHT 6 40	GRADE	FEET 80	-,	SAX	
X SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'- PERFORATED MULTIPLE ZONE BRAND & TYPE DRAND	CIBP > G FORMATIO OLSEN	TYPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 277	9 5 5 1	ZE WEIGHT 6 5/8 40		80	PSI		TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-(SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-(PERFORATED 3413'-(131-1)	CIBP > G FORMATIO OLSEN	CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 276	9 5	6 5/8 40		80	PSI		TOP OF CMT
Application Date	CIBP > G FORMATIO OLSEN	SURFACE INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 277	9 5	5/8 40	J55				CLIDE
ORDER NO. INCREASED DENSITY ORDER NO. PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-(SPACING & SPACING NON ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-(PERFORATED 3413'-(CIBP > G FORMATIO OLSEN	INTERMEDIATE PRODUCTION LINER PLUG @ 333 PLUG @ 276	5 1		000		3000	7.5yd	SURF
INCREASED DENSITY ORDER NO. PACKER @	CIBP > G FORMATIO OLSEN	PRODUCTION LINER PLUG @ 333		1/0 45 047		974	3000	400	SURF
PACKER @ BRAND & TYPE PACKER @ BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE-(SPACING & SPACING NON ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-(PERFORATED 3413'-(CIBP > G FORMATIO OLSEN	PLUG @ 33:		1/2 15 & 17	J55	3645	3000	325	1685
PACKER BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION SPACING SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C	CIBP > G FORMATIO OLSEN	PLUG @ 27	50' -				1		
COMPLETION & TEST DATA BY PRODUCING FORMATION NOBLE- SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'- PERFORATED 3413'-:	G FORMATIO	PLUG @ 27	00	TYPE CIBP	PLUG @	TYPE		TOTAL DEPTH	3,700
FORMATION NOBLE-O SPACING & SPACING NON ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-C PERFORATED 3413'-C	OLSEN	421 NBTO	25' -	TYPE CFBP	PLUG @	TYPE		JEPIN I	
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-: PERFORATED 3413'-:		1/	4.00		74	SIFRTN		7 3 2	
ORDER NUMBER NOI CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-' PERFORATED 3413'-'		'NOBLE-OLSE	EN	FORTUNA		FORTUNA		N	OFFac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DR 3372'-: PERFORATED 3413'-:	NE	NONE		NONE		NONE			
3372'-'. PERFORATED 3413'-'									
PERFORATED 3413'-	Y	DRY		DRY		OIL			
1 3413'-	3374'	3249'-3254'		2772'-2777	' 2	592'-2597'			
	3416'	2986'-2994'							
INTERVALS							3 468		
								(/)_	
ACID/VOLUME 500 GAL 7	1/2 HCL	1300 GAL 7 1/2 HCL	2%	500 GAL 7 1/2% HCL		NONE			
NON	VE.	NONE		NONE		NONE			
FRACTURE TREATMENT		NONE		HONL		NONE		. 7	11-
(Fluids/Prop Amounts)									
				1		1	-17	N	
	Min Gas Allo	wable (165:1	10-17-7)	Gas P	ırchaser/Measurer			
INITIAL TEST DATA	OR					ales Date			
INITIAL TEST DATE 5/27/2	Oil Allowable	(165:10-13-3)		6/27/2040		7/22/2040		-17	
OIL-BBL/DAY 0				6/27/2019		7/23/2019			
OIL-GRAVITY (API)						13	Se a		
GAS-MCF/DAY TST				NA		32 TCTM			
GAS-OIL RATIO CU FT/BBL NA			-	TSTM		TSTM			
WATER-BBL/DAY 0				NA 160		NA 124			
PUMPING OR FLOWING NA			-	160	-	124			
NITIAL SHUT-IN PRESSURE 0	•		-	PUMPING	- -	PUMPING			
CHOKE SIZE 64/6	24			50		50			-
			+	64/64		64/64			
A record of the formations drilled through and pad				NA		NA			1 1/2 1
A record of the formations drilled through, and per to make this report, which was prepared by the or u	under my super	re presented on the revision and direction, with	verse. h the da	i declare that I have ata and facts state	e knowledge d herein to b	e of the contents of this r e true, correct, and com	eport and am au plete to the best	uthorized by a of my knowl	my organization edge and belief.
11110		R/A	ALPH	BUTLER, P	E	71	25/1	9 (214	1) 368-6100
SIGNATURE 16400 DALLAS PARKWAY #10	00		AME (F	PRINT OR TYPE AS 75248		mb. 41	DATE		NE NUMBER
ADDRESS		CITY	STAT			routier@	Sundowne		лп

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

FOR	ΚMΑ	HON	RECO	ΚL

Give formation	names and tops,	, if available,	or descriptions	and thickness	of formations
drilled through.	Show intervals	cored or drills	stem tested.		

Give formation names and tops, if available, or descriptions and thickn drilled through. Show intervals cored or drillstem tested.	ess of formations	LEASE NAMELA	ARRY JACKSON 6-17	WELL NO
NAMES OF FORMATIONS	TOP		FOR COMMIS	SION USE ONLY
FORTUNA	1911'			
NOBLE-OLSEN	3106'	ITD on file YES	APPROVED 2) Reject	Codes
		Were open hole logs run?		010
		Date Last log was run	4/13/2 yes X no	
		Was CO ₂ encountered? Was H ₂ S encountered?		at what depths?
		Were unusual drilling circur		yes X no
		If yes, briefly explain below		
Other remarks:				
		· 2 * 14		
640 Acres BOTTOM H	OLE LOCATION FOR D	IRECTIONAL HOLE		
SEC	TWP RGE	COUNTY		
Spot Location	1/4 1/4	1/4 1/41	Feet From 1/4 Sec Lines	FSL FWL
Measured T	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Propo	erty Line:
BOTTOM H	OLE LOCATION FOR H	ORIZONTAL HOLE: (LATERALS	3)	
LATERAL #		ORIZONTAL HOLE. (LATENAL)	3,	
SEC	TWP RGE	COUNTY		
	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Depth of Deviation Measured T		Radius of Turn True Vertical Depth	Direction BHL From Lease, Unit, or Propo	Total Length erty Line:
Direction must be stated in degrees azimuth.	otal Deptil	True Vertical Depti	BITE From Educe, Offic, of From	
Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #	12			
	TWP RGE	COUNTY		
	on 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
640 Acres Depth of Deviation		Radius of Turn	Direction	Total Length
Measured T	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Prop	erry Line:
LATERAL #	13			
	TWP RGE	COUNTY		
Spot Location	on 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured T	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Prop	erty Line:

LARRY JACKSON 6-17