

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225580000

Completion Report

Spud Date: November 01, 2018

OTC Prod. Unit No.: 039-225822-0-0000

Drilling Finished Date: March 06, 2019

1st Prod Date: May 02, 2019

Completion Date: April 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BEDIVERE 1-4-9XH

Purchaser/Measurer: TALL OAK

Location: CUSTER 33 15N 14W
SW SW SW SE
286 FSL 2389 FEL of 1/4 SEC
Latitude: 35.726105 Longitude: -98.693417
Derrick Elevation: 25 Ground Elevation: 1711

First Sales Date: 05/02/2019

Operator: EXCALIBUR RESOURCES LLC 23349

12222 MERIT DR STE 1150
DALLAS, TX 75251-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702567		686107	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	13 3/8	54.5	J-55	1500		1024	SURFACE
INTERMEDIATE	9.625	40	P-110EC	10900		705	6023
PRODUCTION	5.5	23	P-110EC	21716		3307	4335

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21762

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2019	MISSISSIPPIAN(LESS CHESTER-MISSISSIPPIAN			17104		628	FLOWING		22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
681180	640
702568	MULTIUNIT

Perforated Intervals

From	To
14060	21572

Acid Volumes

65,400 GALLONS ACID

Fracture Treatments

418,711 BARRELS FRAC WATER, 16,544,920 POUNDS SAND
--

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
684162	640
685300	640 NPT
702568	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN (LESS CHESTER)
--

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)
--

Formation Name: MISSISSIPPIAN(LESS CHESTER-MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
DOUGLAS	7361
TONKAWA	8081
COTTAGE GROVE	8583
CHECKERBOARD	9172
PINK LIME	10289
RED FORK	10368
INOLA	10635
ATOKA	10697
MORROW	11634
CHESTER	12257
MISSISSIPPIAN	13447

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 9 TWP: 14N RGE: 14W County: CUSTER SW SW SW NE 287 FSL 2639 FWL of 1/4 SEC Depth of Deviation: 13062 Radius of Turn: 664 Direction: 182 Total Length: 8230 Measured Total Depth: 21762 True Vertical Depth: 13849 End Pt. Location From Release, Unit or Property Line: 287

FOR COMMISSION USE ONLY	
Status: Accepted	1143597

API NO. 35-039-22558
OTC PROD. UNIT NO. 039225822

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUL 29 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CUSTER SEC 33 TWP 15N RGE 14W
LEASE NAME BEDIVERE
SW 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 288' 1/4 SEC 251' 1/4 SEC 2389'
ELEVATION 25' Ground 1,711' Latitude (if known) 35.726105 Longitude (if known) -98.693417
OPERATOR NAME EXCALIBUR RESOURCES, LLC OTC / OCC OPERATOR NO. 23349
ADDRESS 12222 MERIT DR SUITE 1150
CITY DALLAS STATE TX ZIP 75251

SPUD DATE 11/1/2018
DRLG FINISHED DATE 3/6/2019
DATE OF WELL COMPLETION 4/15/2019
1st PROD DATE 5/2/2019
RECOMP DATE

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED Application Date 702567FO
LOCATION EXCEPTION ORDER NO. 695591FO
INCREASED DENSITY ORDER NO. 686107

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	H40	80'			surface
SURFACE	13.375	54.5	J55	1,500'		1024	surface
INTERMEDIATE	9.625	40	P110C	10900'		705	6,023'
PRODUCTION	5.5	23	P110C	21,716'		3307	4,335'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 21762

Per Survey
Per BHL

COMPLETION & TEST DATA BY PRODUCING FORMATION

359MSNLC 359MSSP

FORMATION	MISSISSIPPIAN	MISSISSIPPIAN	MISSISSIPPIAN	MISSISSIPPIAN	MISSISSIPPIAN
SPACING & SPACING ORDER NUMBER	640/681180	640/684162	640/685300	640/685300	640/685300
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS	GAS	GAS	GAS
PERFORATED INTERVALS	14,060'-24,542' 21572				
ACID/VOLUME	65,400 GAL Acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)	418,711 BBL Frac Water				
	16,544,920 # Sand				

Monitor Report
to Frac Focus

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

TALL OAK
5/2/2019

INITIAL TEST DATA

INITIAL TEST DATE	5/14/2019				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	17,104				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	628				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	22/64"				
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE THOMAS BODDY
12222 MERIT DR SUITE 1150 DALLAS TX 75251
DATE 7/23/2019 PHONE NUMBER 469-317-2200
THOMAS.BODDY@EXCALIBURRES.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
DOUGLAS	7,361
TONKAWA	8,081
COTTAGE GROVE	8583
CHECKERBOARD	9,172
PINK LIME	10,289
RED FORK	10,368
INOLA	10,635
ATOKA	10,697
MORROW	11,634
CHESTER	12,257
MISSISSIPPIAN	13,447

LEASE NAME BEDIVERE WELL NO. 1-4-9XH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below _____		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC 9	TWP 14N	RGE 14W	COUNTY	CUSTER	FEL
Spot Location	SW 1/4	SW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FSL 287'	FWL 2639'
Depth of Deviation	13,062'	Radius of Turn	664'	Direction	182°	Total Length 8,230'
Measured Total Depth	21,762'	True Vertical Depth	13,849'	BHL From Lease, Unit, or Property Line: 287' 2368		

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn	Direction	Total Length	FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn	Direction	Total Length	FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

API NO. 35-039-22558
OTC PROD. 039225822
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

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☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CUSTER	SEC	33	TWP	15N	RGE	14W
LEASE NAME	BEDIVERE			WELL NO.	1-4-9XH		
SW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 286'			FEL OF 2389'	DATE OF WELL COMPLETION 4/15/2019		
ELEVATION 25'	Ground	1,711'	Latitude (if known)	35.726105	Longitude (if known)	-98.693417	
OPERATOR NAME	EXCALIBUR RESOURCES, LLC			OTC / OCC OPERATOR NO.	23349		
ADDRESS	12222 MERIT DR SUITE 1150						
CITY	DALLAS		STATE	TX	ZIP	75251	

640 Acres

1016EZ

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Multifruit FO
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	7/25/68
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	702567FO
INCREASED DENSITY ORDER NO.	686107

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	H40	80'			Surface
SURFACE	13.375	54.5	J55	1,500'		1024	Surface
INTERMEDIATE	9.625	40	P110E	10900'		705	6,023'
PRODUCTION	5.5	23	P110E	21,716'		3307	4,335'
LINER							
TOTAL DEPTH							21,762

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian (Less Chester)	Mississippian				
SPACING & SPACING ORDER NUMBER	(A) 640/681180H	640/684162	640/685300			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS					
PERFORATED INTERVALS	14,060'-21,512'					
ACID/VOLUME	65,400 GAL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	418,711 BBL					
	16,544,920 #					

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

TALL OAK
5/2/2019

INITIAL TEST DATA

INITIAL TEST DATE	5/14/2019				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	17,104				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	628				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	8550				
CHOKE SIZE	22/64"				
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

THOMAS BODDY

THOMAS BODDY

10/28/2019

469-317-2200

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

12222 MERIT DR SUITE 1150

DALLAS

TX

75251

THOMAS.BODDY@EXCALIBURRES.COM

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JK