

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015224130001

Completion Report

Spud Date: November 08, 1996

OTC Prod. Unit No.: 015-000654-2-0000

Drilling Finished Date: December 11, 1996

Amended

Amend Reason: RECOMPLETE TO THE YULE; PLUG OFF MARCHAND; CORRECT SURFACE CASING

1st Prod Date: January 31, 1997

Completion Date: January 27, 1997

Recomplete Date: April 21, 2021

Drill Type: STRAIGHT HOLE

Well Name: BRUNA 20-9

Purchaser/Measurer: SOUTHWEST

Location: CADD0 20 6N 10W
NE SW NE SE
1780 FSL 1930 FWL of 1/4 SEC
Latitude: 34.9758643 Longitude: -98.2710267
Derrick Elevation: 0 Ground Elevation: 1336

First Sales Date: 4/21/21

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	36	J55	1078	1200	405	SURFACE
PRODUCTION	5 1/2	17	J55	8264	2000	1050	5890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8264

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6890	MODEL R	7075	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2021	YULE-FUNK									
Apr 28, 2021	WADE			64			FLOWING	400	64/64	49

Completion and Test Data by Producing Formation

Formation Name: YULE-FUNK

Code: 405YLFK

Class: DRY

Spacing Orders

Order No	Unit Size
514616	160

Perforated Intervals

From	To
6633	6748

Acid Volumes

1,900 GALS 10% NEFE ACID

Fracture Treatments

NONE

Formation Name: WADE

Code: 405WADE

Class: GAS

Spacing Orders

Order No	Unit Size
32991	160
37212	SEE MEMO

Perforated Intervals

From	To
6946	6953
7035	7047

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
YULE	6530
WADE	6754

Were open hole logs run? Yes

Date last log run: December 19, 1996

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING ORDER 37212 SETS VERTICAL LIMITS ON THE WADE FORMATION

OCC - ID 407050 MRCD, WADE FILED AS ROSA SMITH 1 (015-35717) WAS COMPLETED IN MRCD, WADE FOR SE4 20-6N-10W BUT HAS SINCE BEEN PLUGGED (1003) ALONG WITH FARMER 1-20 (015-22203) MRCD THEREFORE BRUNA 20-9 IS UNIT WELL FOR MRCD, WADE IN SAID AREA

OPERATOR - SET RBP ABOVE EXISTING WADE PERFS, PERF'D AND ACIDIZED YULE AND IT TESTED DRY. PULLED RBP, SET PACKER BETWEEN WADE AND YULE PERFORATIONS AND ONLY PRODUCING EXISTING WADE PERFS.

FOR COMMISSION USE ONLY

1146605

Status: Accepted

