

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267480000

**Completion Report**

Spud Date: April 27, 2021

OTC Prod. Unit No.:

Drilling Finished Date: May 07, 2021

1st Prod Date: May 19, 2021

Completion Date: May 12, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 46-2HO

Purchaser/Measurer:

Location: KINGFISHER 19 17N 5W  
SW NE NE NW  
344 FNL 2238 FWL of 1/4 SEC  
Latitude: 35.940545 Longitude: -97.774645  
Derrick Elevation: 0 Ground Elevation: 1120

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	356		135	SURFACE
PRODUCTION	7	29	P-110	6700		240	4643

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			4990	0	425	6240	11230

**Total Depth: 11240**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2021	OSWEGO	626	47.6	464	741	1821	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
10940	10942
10985	10987
11029	11031
11074	11076
11118	11120

Acid Volumes

1,619 BARRELS 15% HCL
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Fracture Treatments

20,738 BARRELS SLICK WATER
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Formation	Top
OSWEGO	6170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 17N RGE: 5W County: KINGFISHER

SW SW SW SE

6 FSL 209 FWL of 1/4 SEC

Depth of Deviation: 5556 Radius of Turn: 766 Direction: 179 Total Length: 4918

Measured Total Depth: 11240 True Vertical Depth: 6370 End Pt. Location From Release, Unit or Property Line: 6

FOR COMMISSION USE ONLY

Status: Accepted

1146591

API NO. 35-073-26748  
OTC PROD. UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 19 TWP 17N RGE 05W

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 46-2HO

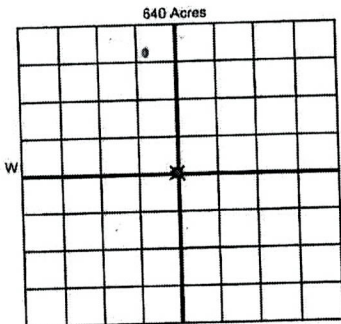
SW 1/4 NE 1/4 NE 1/4 NW 1/4 FILL 344' FILL 2238' DATE OF WELL COMPLETION 5/12/2021 1st PROD DATE 5/19/2021

ELEVATION Ground 1120' Latitude 35.940545 Longitude -97.774645

OPERATOR Hinkle Oil & Gas, Inc. OTC/OCC OPERATOR NO. 21639

ADDRESS 5600 N. May Avenue, Suite 295

CITY Oklahoma City STATE OK ZIP 73112



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	9 5/8"	36	J55	356'		135	Surface
INTERMEDIATE							
PRODUCTION	7"	29	P110	6700'		240	4643'
LINER	4 1/2"			6240'-11,230'		425	6383'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 44,230' 11240

per  
survey  
+ BHL

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego				
SPACING & SPACING	52793 (unit)				
ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	10,940-10,942				
	10,985-10,987	11,029-11,031			
	11,074-11,076	11,118-11,120	(6 spf)		
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	15% HCL 1619 Bbls 20,738 BSW Barrels Shock Water				

RECEIVED

JUN 11 2021

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/21/2021				
OIL-BBL/DAY	626				
OIL-GRAVITY (API)	47.6				
GAS-MCF/DAY	464				
GAS-OIL RATIO CU FT/BBL	741				
WATER-BBL/DAY	1821				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	-				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to file this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Laura A. Hinkle*  
SIGNATURE

Laura A. Hinkle  
NAME (PRINT OR TYPE)

6/10/2021 405-848-0924  
DATE PHONE NUMBER

5600 N. May Avenue, Suite 295 Oklahoma City OK 73112  
ADDRESS CITY STATE ZIP

laurahinkle@hoagi.com  
EMAIL ADDRESS

# FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 46-2HO

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells**

640 Acres

A 10x10 grid with a central star. The text "640 Acres" is written above the grid.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Fest From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1									
SEC 19	TWP	17N	RGE	05W	COUNTY Kingfisher 209				
SW 1/4	SW 1/4	SW 1/4	SE 1/4	Feet From 1/4 Sec Lines		FSL	6'	FWL 2458'	
Depth of Deviation		5556'		Radius of Turn		766'		Direction 179.8	
Measured Total Depth		11,240'		True Vertical Depth		6370'		Total Length 4918'	
BHL From Lease, Unit, or Property Line: 6'									

LATERAL #2

SEC	TWP	RGE	COUNTY				
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	