### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267480000

OTC Prod. Unit No.:

#### **Completion Report**

Drilling Finished Date: May 07, 2021 1st Prod Date: May 19, 2021 Completion Date: May 12, 2021

Spud Date: April 27, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 46-2HO

Location: KINGFISHER 19 17N 5W SW NE NE NW 344 FNL 2238 FWL of 1/4 SEC Latitude: 35.940545 Longitude: -97.774645 Derrick Elevation: 0 Ground Elevation: 1120

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275 Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
٦	Гуре	Siz	e Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR		20	)		8	0			SURFACE	
SURFACE		9 5	/8 36	J-55	3	56	135		SURFACE	
PRODUCTION		7	29	P-110	67	00		240	4643	
Liner										
Type Size We		Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER 4 1/2				4990	0	425	(	6240	11230	

## Total Depth: 11240

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2021	OSWEGO	626	47.6	464	741	1821	PUMPING		OPEN	
		Cor	npletion and	l Test Data b	by Producing F	ormation	-			-
	Formation Name: OSW	EGO		Code: 40	4OSWG	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Jnit Size		Fron	n	1	о			
5279	3	UNIT		1094	0	10	942	-		
	•			1098	5	10	987			
				1102	9	11031 11076				
				1107						
				1111	8	11120				
	Acid Volumes			Fracture Treatments						
	1,619 BARRELS 15% H0	CL		20,7	738 BARRELS S					
Formation		Т	ор							
OSWEGO				Were open hole logs run? No 6170 Date last log run:						
			Were unusual drilling circumstances encountere Explanation:							
					-					
Other Remarks										
There are no Oth	ner Remarks.									

Lateral Holes							
Sec: 19 TWP: 17N RGE: 5W County: KINGFISHER							
SW SW SE							
6 FSL 209 FWL of 1/4 SEC							
Depth of Deviation: 5556 Radius of Turn: 766 Direction: 179 Total Length: 4918							
Measured Total Depth: 11240 True Vertical Depth: 6370 End Pt. Location From Release, Unit or Property Line: 6							

# FOR COMMISSION USE ONLY

Status: Accepted

1146591

35-073-26748 PROD. NO.	Oil and Gas Cons P.O. Box 52000 Oklahoma City, O 405-522-0577 OCCCentralProce	K 73	152-2000	GOV		Cor	<b>LAHO</b> poration mmission					Form 100 Rev. 20
ORIGINAL	OCCCentralFloce	335111	1966666161			e 165:10-3						
AMENDED (Reason)				<b></b>		ETION RE			40 Acres			
		HOR	IZONTAL HOLE	SPUD		27/203			Υ.			
OCDIVICE WELL				DATE	FINISHED	5/7/20	021					
Introductional or horizontal, see reverse Kingfisher	SEC 19 TW	P171	RGE 05W		OF WELL	5/12/2	021					
	east Oswego Un		WELL 46-2H	O 1st PR	OD DATE	5/19/2					E	
		344'	1107	Charles and the second	MP DATE		w w		-*-			
V 1/4 NE 1/4 NE 1/4			5.940545	Longitu	ude -97	.7746	45				+ +	
ck FL	1120' Latitude			OTC/OCC		21639				++-	+ - 1	
RATOR HI	nkle Oil & Gas, Ir			OPERATOR	RNO.	21000				++-	+	
RESS	5600 N. M	ay A	venue, Sui			731	12					
y Oklah	noma City		STATE	OK	ZIP	[3]	12	L	OCATE WE	:LL		
MPLETION TYPE		CA	SING & CEMENT	SIZE	weight	GRADE	FEET	PSI	SAX	TOP OF	FCMT	
SINGLE ZONE		-	TYPE	20"	The second	-	80'	,	y.	Surfa	ace	
MULTIPLE ZONE Application Date		-		20 9 5/8"	36	J55	356'		135	Surf	ace	
COMMINGLED Application Date			TERMEDIATE	0 010								
CATION EXCEPTION RDER NO.			RODUCTION	7"	29	P110	6700'		240	464	43'	l
JLTIUNIT ORDER NO.		-	NER	4 1/2"	20		6240'-11,23	30'	425	638	83'	l
CREASED DENSITY					-	PLUG @	TYPE		TOTAL		2001	1) 211
	& TYPE		.ug@	TYPE TYPE	E	PLUG @			DEPTH	41,2	230	1124
CKER @BRAND	& TYPE	ION	140909	SVVG	5			1				P Su
	Oswego	-										
ORMATION		-			and the second							
ACING & SPACING	52793 (1	uni	1			L		4	I.			
ASS: Oil, Gas, Dry, Inj,	Oil	-	)					DEC			m-	4
isp, Comm Disp, Svc								ING	040	VL		
	10,940-10,94	2							111	2021		1
ERFORATED	10,985-10,98	7	11,029-11,0	031				001	<u> </u>	2021	,	4
ITERVALS			11,118-11,	120	(6 spt	(7		OKLAHO	AA COR			
	44 074 44 07	0	11,110 11,		(0.00				MMISS			]
	11,074-11,07											-
									-			
A A	11,074-11,07 15% HCL 161 Bbls) 20,738 BS₩ Barlel	9) 5 5 5	hik War	ter				-				
A A	15% HCL 161 Bbls) 20,738 <del>BSW</del> Barlel						Purchaser/Mea	surer.				
A A	15% HCL 161 Bbls) 20,738 BSW Barlel	a Allov OR	vable (185:10-17	-7)			Purchaser/Mea First Sales Dat					
A A	15% HCL 161 Bbls) 20,738 BS₩ Barrel	a Allov	vable (185:10-17	-7)								
RACTURE TREATMENT	15% HCL 161 Bbls) 20,738 BS₩ Barlel Min Ges OIL A 5/21/2021	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT	15% HCL 161 Bbls) 20,738 BS₩ Barrel Min Get 011 5/21/2021 626	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	15% HCL 161 Bbls) 20,738 BS₩ Barrel Min Gas 011 5/21/2021 626 47.6	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY OIL-GRAVITY (API)	15% HCL 161 Bbls) 20,738 BS₩ Barrel Min Get 011 5/21/2021 626	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY	15% HCL 161 Bbls) 20,738 BS₩ Barrel Min Gas 011 5/21/2021 626 47.6	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	15% HCL 161 Bbls) 20,738 BS₩ Barlel Min Gas 011 A 5/21/2021 626 47.6 464	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BS₩ Barlel Min Ges 011 A 5/21/2021 626 47.6 464 741	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BS₩ Barlel Min Gas 011 A 5/21/2021 626 47.6 464 741 1821	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BS₩ Barlel Min Gas 011 A 5/21/2021 626 47.6 464 741 1821	a Allov OR	vable (185:10-17	-7)								
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BSW Barrel Min Ger 5/21/2021 626 47.6 464 741 1821 Pumping - Open	a Allow OR Allowal	vable (185:10-17	7)			First Sales Dat				roanizatio	
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BSW Barrel Min Ger 5/21/2021 626 47.6 464 741 1821 Pumping - Open	a Allow OR Allowal	vable (185:10-17	7)	T declare that ata and facts	have kno	First Sales Dat		am authorized	zad by my ou y knowledge	rganizatlo a and belia	
RACTURE TREATMENT Fluids/Prop Amounts)	15% HCL 161 Bbls) 20,738 BSW Barrel Min Ger 5/21/2021 626 47.6 464 741 1821 Pumping - Open	a Allow OR Allowal	vable (185:10-17	1-7) 3-3) 1-0 reverse: 1-0	T declare that ata and facts ra A. Hini PRINT OR T	de	First Sales Dat		021	400-04	rganization and belia 48-092	24

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

640 Acres         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Image: Sector Se	ight. Show intervals cored of driftstem tes	criptions and thickness of formations sted.	LEASE NAMELincoln Southeast Osw	vego Unit WELL NO. 46-2H
More resultant         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Jread Promitika Sections           More resultants         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Jread Promitika Sections           More resultants         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Jread Promitika Sections           More resultants         State Late (b) was and the promitika Sections         Jread Promitika Sections           More resultants         State Locations         Jread Promitika Sections           More resultants         State Promitika Sections         Jread Promitika Sections           State Promitika Sections         State Promitika Sections         Jread Promitika Sections           State Promitika Sections         State Promitika Sections	FORMATIONS	ТОР	FOR C	OMMISSION USE ONLY
APPROVED         2) Rajoci Codes           Were open hole logs nun?         Dyns         One           Were open hole logs nun?         Dyns         One         Avrian depthor?           Were open hole logs nun?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         at what depthor?           Were invalue define circumstances encountered?         Dyns         One         Dyns         One           BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Encountered?         Dyns         One         Dyns         One           BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Encountered?         Dyns         One         Dyns         Dyns         One           BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Encountered?         BotTom Lesse, Unit or Property Liner         BotTom Lesse, Unit or Property Liner				
BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Wer romains:         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE				
Ware opon hole logs run?         Date Last log was run         Ware opon hole logs run?         Date Last log was run         Was CD, encountered?         Was H <sub>2</sub> S encountered? <td></td> <td></td> <td></td> <td>Reject Codes</td>				Reject Codes
640 Acrea       BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Ster remarks:				
Storr remarks:         560 Acces         560 Acces      <				
Steer remarker:         640 Acrea				
Steer remarker:         640 Acrea			_	
Storr remarks:         560 Acces         560 Acces      <				
Date Last log was run         Was C2, encountered?       Yes         Yes       Yes         Yes<				
Date Last log was run         Was C2, encountered?       Yes         Yes       Yes         Yes<				
BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         See the first search in degrees denotes         See Transmission         See Transmission <td></td> <td></td> <td></td> <td>2 no</td>				2 no
Was H <sub>2</sub> S encountered?       Q:yee       Q:no       at what depth?         Were unusual driling circumstances encountered?       Q:yee       Q:yee       Q:yee         Ware remarks:			Date Last log was run	
Were unusual drilling circumstances ancountered?			Was CO <sub>2</sub> encountered?	2 no at what depths?
Worn unsult dialing circumstances encountered?     D yes       BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE     SEC       SEC     TWP     RGE       Idad     1/4       Idad     1/4       Feet From 1/4 Sec Lines     BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE       SEC     TWP       RGE     COUNTY       Heasured Total Depth     BHL From Lasse, Unit, or Property Line:       BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)       LATERAL #1       SEC     19       SW 1/4     SW 1/4       SEC     TWP       RGE     COUNTY       Kingfisher     20/9       Sec     1/2/40       True Verifical Depth     6370'       BHL From Lasse, Unit, or Property Line:       Langth     4918' <t< td=""><td></td><td></td><td>Was H<sub>2</sub>S encountered?</td><td>no at what depths?</td></t<>			Was H <sub>2</sub> S encountered?	no at what depths?
BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE       SEC     TWP       Reasured Total Depth       BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE:       BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE:       LATERAL \$1       BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE:       LATERAL \$1       SEC     11       SEC     11       Depth of       BOTTOM HOLE add the add			Were unusual drilling circumstances encountered?	
840 Acres         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         SEC TWP RGE COUNTY         Interview of the term of term of the term of term of the term of term of term of term of the term of t			ir yes, brietly explain below	
640 Acres       BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         9       9       9       14       14       14       Feet From 1/4 Sec Lines       9         9       9       14       14       14       14       Feet From 1/4 Sec Lines       9       9       10       14	·c·			
640 Acree         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Image: Sec in the second secon				
640 Acrea         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         SEC       TWP       RGE       COUNTY         14       14       14       14       14         Interview of the form the drain base are proposed, attach a area enable hotocated within the boundaries of the a or spacing unit.         Add Acres         Add Acres         Add Acres         Add Acres         Acres Interview of the drain base are proposed, attach a area enable hotocating the necessary information.         Add Acres         Add Acres         Add Acres         Add Acres         Add Acres         Add Acres				
640 Acres         BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE         Image: Sec in the second secon			· ·	
Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple bothold surveys are required for all drainboles of the are specing unit.       SEC       TWP       RGE       COUNTY         Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple are proposed, stach a stated in degrees azimuth, section stated within the boundaries of the are specing unit.       SEC       11/4       11/4       11/4       SEC       SEC       11/4       11/4       SEC       SEC       11/4       SEC       11/4       SEC       11/4       SEC       11/4				
Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple bothold surveys are required for all drainboles of the are specing unit.       SEC       TWP       RGE       COUNTY         Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple are proposed, stach a stated in degrees azimuth, section stated within the boundaries of the are specing unit.       SEC       11/4       11/4       11/4       SEC       SEC       11/4       11/4       SEC       SEC       11/4       SEC       11/4       SEC       11/4       SEC       11/4				
Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple bothold surveys are required for all drainboles of the are specing unit.       SEC       TWP       RGE       COUNTY         Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple are proposed, stach a stated in degrees azimuth, section stated within the boundaries of the are specing unit.       SEC       11/4       11/4       11/4       SEC       SEC       11/4       11/4       SEC       SEC       11/4       SEC       11/4       SEC       11/4       SEC       11/4				
Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple bothold surveys are required for all drainboles of the are specing unit.       SEC       TWP       RGE       COUNTY         Image: Section multiple are proposed, stach a stated in degrees azimuth, section multiple are proposed, stach a stated in degrees azimuth, section stated within the boundaries of the are specing unit.       SEC       11/4       11/4       11/4       SEC       SEC       11/4       11/4       SEC       SEC       11/4       SEC       11/4       SEC       11/4       SEC       11/4	640 Acres	BOTTOM HOLE LOCATION TOT OF		
1/4       1		1		
Measured Total Depth       True Vertical Depth       BHL From Lease, Unit, or Property Line:         Image: Section and the section of the section of the section of the section and the section of the section and the section of the section and the secting and the section and the section and the secting and		SEC TWP RGE	COUNTY	
Measured Total Depth       True Vertical Depth       BHL From Lease, Unit, or Property Line:         Image: Section and the section of the section of the section of the section and the section of the section and the section of the section and the secting and the section and the section and the secting and		1/4 1/4	1/4 Feet From 1/4 Sec Lines	
LATERAL #1         SEC       19       TWP       17N       RGE       0.5W       COUNTY       Kingfisher       209         SW       1/4       SW       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4				Property Line:
LATERAL #1         SEC       19       TWP       17N       RGE       0.5W       COUNTY       Kingfisher       209         SW       1/4       SW       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4	<b>→ ★</b> → → → →			
LATERAL #1         SEC       19       TWP       17N       RGE       0.5W       COUNTY       Kingfisher       209         SW       1/4       SW       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4       SE       1/4	-+	BOTTOM HOLE LOCATION FOR HO	RIZONTAL HOLE: (LATERALS)	
SW       1/4       SW       1/4       SE       1/4       1/4       SE       SE       SE       SE	╶╄╾╂╌┼╼┼╼┥	LATERAL #1		
SW 1/4       SW 1/4       SE       1/4       Feet From 1/4 Sec Lines       rst       1/4       1/4       1/4       Section 1/2/9       Sec	<u> </u>		05W COUNTY K	Kingfisher 200
berth of 5556' Radius of Turn 766' Direction 179 -8' Total Length 4918' BHL From Lease, Unit, or Property Line: bert indicated within the boundaries of the set of spacing unit. bettonal surveys are required for all drainholes differences are required for all drainholes differences and the state of the decision is an experiment		14	SW SE Feet From 1/4 Section	
Aurale sheet indicating the necessary information.  Addition must be stated in degrees azimuth, ase note, the horizontal drainholes and its and at must be located within the boundaries of the se or spacing unit, cuctional surveys are required for all drainholes directional wells  640 Acres  Particle of Depth of Deviation  Radius of Turn  Direction  Current  Cur	I drainholes are proposed, atlach a	Depth of 5556'	adius of Turn TCCI Direction	Total
cellon must be stated in degrees azimuth.         aso note, the horizontal drainhole and its and trusts be located within the boundaries of the is or spacing unit.         cellonal surveys are required for all drainholes directional wells         filectional wells         640 Acres         Depth of         Depth of         Depth of         Deviation         Deviation	dicating the necessary information.	Measured Total Depth	rue Vertical Depth BHL From Lease, Unit or P	roperty Line:
At must be located within the boundaries of the se or spacing unit.     LATERAL #2       SEC     TWP     RGE       SEC     TWP     RGE       1/4     1/4     1/4       1/4     1/4     1/4       Bet of Acres     Depth of     Radius of Turn       Deviation     Total	stated in degrees azimuth. Iorizontal drainhole and its and	11,240	6370'	6
ctional surveys are required for all drainholes directional wells  1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines  1/4 Total Deviation Total Logarith	ated within the boundaries of the			
directional wells         1/4         1/4         1/4         1/4         1/4         Feet From 1/4 Sec Lines           640 Acres         Depth of         Radius of Turn         Direction         Total           Deviation         Deviation         Total         Leasth		RGE RGE	COUNTY	
Depth of Depth of Radius of Turn Direction Total	lls	1/4 1/4	1/4 Feet From 1/4 Sec Lines	
Manuard Table Comments	640 Acres	Depth of IR	II A STATE	Total
True Vertical Depth BHL From Lease, Unit, or Property Line:	┼╾╂╶┼╾┼╾┤		ue Vertical Depth BHL From Lease, Unit, or Pr	I angih
	┿╋┿╋			
LATERAL #3		LATERAL #3		

LEASE NAME Lincoln Southeast Oswego Unit

				COUNTY			
Depth of	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Deviation	n		Radius of Turn		Direction	Total	l
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	Length arty Line:	
- E							