

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103224180001

**Completion Report**

Spud Date: November 26, 1984

OTC Prod. Unit No.: 103-069024-1-0000

Drilling Finished Date: December 05, 1984

**Amended**

1st Prod Date: January 13, 1985

Amend Reason: RECOMPLETION

Completion Date: January 28, 1985

Recomplete Date: September 24, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: POMMITT 1-30

Purchaser/Measurer:

Location: NOBLE 30 22N 2W  
C NE NW  
1980 FSL 1980 FWL of 1/4 SEC  
Latitude: 36.36011 Longitude: -97.45516  
Derrick Elevation: 1031 Ground Elevation: 1019

First Sales Date:

Operator: DAVIDSON ENERGY INC 17058  
PO BOX 782  
619 DELAWARE  
PERRY, OK 73077-0782

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K55	284	475	275	SURFACE
PRODUCTION	5 1/2	15.5	J55	5267	1475	600	3275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5267**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4400	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 1985	RED FORK	82		173	2110	6	PUMPING			
Oct 27, 2020	LAYTON	7	41			3	PUMPING		0	

Completion and Test Data by Producing Formation									
Formation Name: RED FORK				Code: RDFK			Class: DRY		
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
270856		40		4833			4852		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
YES-PER ORIGINAL 1002A				YES- PER ORIGINAL 1002A					
Formation Name: LAYTON				Code: 405LYTN			Class: OIL		
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
270856		40		4198			4248		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
NONE				3,009 BARRELS SLICK WATER, 127,420 POUNDS 20/40 SAND					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes  
Date last log run: December 05, 1984

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - RED FORK CLASSIFIED AS DRY BECAUSE IT IS UNDER A CIBP.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1146604