

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267470001

Completion Report

Spud Date: March 25, 2021

OTC Prod. Unit No.:

Drilling Finished Date: April 08, 2021

1st Prod Date: April 30, 2021

Completion Date: April 26, 2021

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 264H

Purchaser/Measurer:

Location: KINGFISHER 15 19N 6W
SW NE NE NW
333 FNL 2244 FWL of 1/4 SEC
Latitude: 36.129919 Longitude: -97.827919
Derrick Elevation: 0 Ground Elevation: 1104

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	411		135	SURFACE
PRODUCTION	7	29	P-110	7161		225	7161

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5307	0	440	7165	12472

Total Depth: 12492

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2021	MISSISSIPPI SOLID	96	39.8	58	604	797	FLOWING		OPEN	110

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
61709		UNIT		7607			7858		
				8099			8824		
				9065			9985		
				10031			12340		
Acid Volumes				Fracture Treatments					
30,240 GALLONS 15% HCL				218,788 BARRELS SLICK WATER, 5,747,460 POUNDS 40/70 MESH SAND					

Formation	Top
MISSISSIPPI SOLID	6851

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 19N RGE: 6W County: KINGFISHER NE NE NE NW 13 FNL 2587 FWL of 1/4 SEC Depth of Deviation: 6482 Radius of Turn: 1148 Direction: 357 Total Length: 4862 Measured Total Depth: 12492 True Vertical Depth: 7138 End Pt. Location From Release, Unit or Property Line: 13

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146592</div>

API NO. 35-073-26747
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	15	TWP	19N	RGE	06W
LEASE NAME	East Hennessey Unit			WELL NO.	264H		
SW 1/4 NE 1/4 NE 1/4 NW 1/4				FWL	333'	FWL	2244'
ELEVATION	Ground	1104'	Latitude	36.129919		Longitude	-97.827919
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC / OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

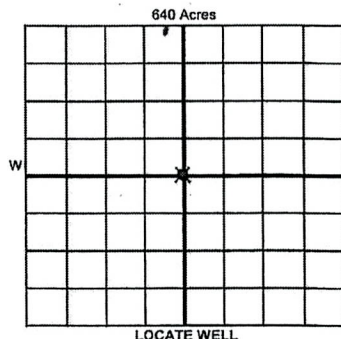
SPUD DATE 03/25/2021

DRLG FINISHED DATE 04/08/2021

DATE OF WELL COMPLETION 04/26/2021

1st PROD DATE 04/30/2021

RECOMP DATE



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	9 5/8"	36#	J-55	411'		135	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7161'		225	7161'
LINER	4 1/2"	13.5#	P110	7165'-12,472'		440	7165'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 12,492'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Solid						
SPACING & SPACING ORDER NUMBER	61709 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	7607'-7858'; 8099'-8824'						
	9085'-9985'; 10,031'-12,340'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	30240 Gal. 15% HCl 218,788 BSW 5747,460 Pounds 40/70 Mesh Sand						

Monitor Report to Free Focus

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	05/04/2021						
OIL-BBL/DAY	96						
OIL-GRAVITY (API)	39.8						
GAS-MCF/DAY	58						
GAS-OIL RATIO CU FT/BBL	604						
WATER-BBL/DAY	797						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	Open						
FLOW TUBING PRESSURE	110						

RECEIVED

JUN 21 2021

OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Laura A. Hinkle

Laura A. Hinkle
NAME (PRINT OR TYPE)

06/18/2021 405-848-0924

DATE PHONE NUMBER

5600 N. May Avenue, Suite 295 Oklahoma City OK 73112

ADDRESS

CITY

STATE

ZIP

laurahinkle@hoagi.com

EMAIL ADDRESS

FORMATION RECORD

WELL NO. 264H

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

[illegible]

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC 10	TWP 19N	RGE 06W	COUNTY Kingfisher	BFL 13 FNL 2587 FNL		
N2NE_{1/4}	N2NE_{1/4}	N2NE_{1/4}	N2NW_{1/4}	Feet From 1/4 Sec Lines	FNL <input checked="" type="checkbox"/> 4' Feet <input checked="" type="checkbox"/> 2614'	
Depth of Deviation	6482'	Radius of Turn	1148'	Direction 357 North	Total Length	4862'
Measured Total Depth 12,492'		True Vertical Depth 7138'		BHL From Lease, Unit, or Property Line: 13		

SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

EXTERNAL INFO									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					