

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260930000

Completion Report

Spud Date: June 12, 2018

OTC Prod. Unit No.: 073224172

Drilling Finished Date: July 07, 2018

1st Prod Date: August 02, 2018

Amended

Completion Date: August 02, 2018

Amend Reason: OCC - CORRECTION OF BHL LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIMMONS 3-33MH

Purchaser/Measurer: SUPERIOR

Location: KINGFISHER 33 15N 5W
NE SE NE NW
718 FNL 2440 FWL of 1/4 SEC
Latitude: 35.73834 Longitude: -97.73746
Derrick Elevation: 1172 Ground Elevation: 1146

First Sales Date: 8/2/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699660		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	770		270	SURFACE
PRODUCTION	7.0	29	P-110CY	7781		255	4666

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110CY	4455	0	385	7698	

Total Depth: 12153

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2018	MISSISSIPPIAN (LESS CHESTER)	480	40.8	1394	2904	1751	PUMPING	250	64/64	230

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
802151		640		8085			11847		
Acid Volumes				Fracture Treatments					
33,189 BBLS 15% HCl				SAND: 5,804,480 LBS FLUID: 171,319 BBLS					

Formation	Top
OSWEGO	6795
VERDIGRIS	7049
MISSISSIPPIAN (LESS CHESTER)	7466
OSAGE	7732

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO LOGS TAKEN

Lateral Holes
Sec: 33 TWP: 15N RGE: 5W County: KINGFISHER SE SW SE SW 166 FSL 1660 FWL of 1/4 SEC Depth of Deviation: 6236 Radius of Turn: 1199 Direction: 185 Total Length: 4060 Measured Total Depth: 12153 True Vertical Depth: 7329 End Pt. Location From Release, Unit or Property Line: 166

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<div>Status: Accepted</div> <div>1142108</div>